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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Mesa Petroleum Co.		Casinghead Gas MUST NOT BE Produced 4/1/75 UNLESS AN AUTHORIZATION TO B-4070 IS OBTAINED.	
Address P. O. Box 2009, Amarillo, Texas 79105			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Request for allowable for Wolfcamp.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Wolfcamp will be produced up tubing w/	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Morrow gas produced up annulus.	
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESCRIBED BELOW. IF YOU DO NOT CONCUR,  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Monsanto State	Lease No. K-5953	Well No. 1	Pool Name, including Formation Shoe Bar, North, Wolfcamp	Kind of Lease State, Federal or Fee	State
Location					
Unit Letter K	1980	Feet From The South	Line and 1980	Feet From The East	Lea
Line of Section 14	Township 16S	Range 35E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Koch Oil Company	P. O. Box 2256, Wichita, Ks 67201				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Tipperary Corporation	500 W. Illinois, Midland, Texas 79701				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 14	Twp. 16S	Rge. 35E	Is gas actually connected? No
					When Construction in pro- gress. Est. conn. date 2- 24-75.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-10-74	Date Compl. Ready to Prod. 1-20-75	Total Depth 12,012	P.B.T.D. 11,914					
Elevations (DF, RKB, RT, GR, etc.) 3993' RKB, 3980 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,410	Tubing Depth 10,350 to Wolfcamp					
Perforations 10,416' - 426'			Depth Casing Shoe 12,012					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		358		375			
12 1/4	9 5/8		4168		350			
8 1/2	4 1/2		12012		975			
	2 3/8		10350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-21-75	Date of Test 1-25-75	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 225	Casing Pressure Pkr	Choke Size 24/64
Actual Prod. During Test 362 BO x 0 BW	Oil-Bbls. 362	Water-Bbls. ----	Gas-MCF 399

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Norston  
(Signature)

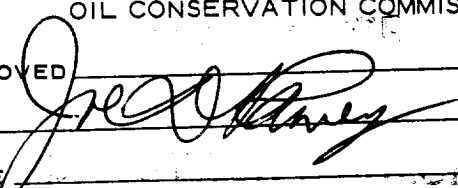
Production Engineer  
(Title)

February 21, 1975  
(Date)

XC-4-NMOCC  
1-Midland

1-DAM  
1-MAM

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FEB 24 1976

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