

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5953	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Monsanto State
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3980' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 12,012' on 12-27-74. Ran 4 1/2" csg as follows:
3206.27' 13.5# N-80 LT&C (78 jts.) Bottom
2778.65' 11.6# K-55 LT&C (87 jts.)
1106.72' 10.5# K-55 ST&C (35 jts.)
1789.51' 11.6# K-55 LT&C (56 jts.)
3135.84' 13.5# N-80 LT&C (76 jts.) Top
12016.99' 332 jts.

Pipe set @ 12,012' RKB. Cemented w/975 sxs Class "C" w/0.5% D-31. Installed common float shoe with float collar 2 jts up. Installed centralizer at mid shoe joint and on top of joint number 4, 6, and 8. Bumped plug with 2000 psi @ 2:30 pm on 12-29-74. Released pressure immediately, floats held. Will run cement bond log after moving on completion unit; estimated 1-6-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Johnston TITLE Production Engr. DATE Jan. 3, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Xc: 3-NMOC, 1-Midland, 1-Skelly, 1-Monsanto

1

2

3