Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
<u>DISTRICT II</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						at D omon	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FO		BLE AND /	AUTHORIZ	ATION			
l. Operator Santa Fe Exploration	TO TRANSPORT OIL A					1Na 1-025-2 5061 ,24898		
Address P. O. Box 1136, Roswe	11, NM 88202	-1136						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name Con	oii 🗌 I	ransporter of: Try Gas		er (Please explained), NM 882				
and address of previous operator							· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL A Lease Name West Knowles	Well No. Pool Name, Including Formation 1 Knowles Drinkard, West					f Lease Federal or Fee		se No.
Location Unit LetterP	.:6601	Feet From The	South Lin	e and660	Fe	et From The _	East	Line
Section 34 Township	16S 1	Range 37E	,N	MPM, L	lea			County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transporter of Oil IXX or Condensate Koch Oil Company Name of Authonized Transporter of Calinghead Gas Name of Authonized Transporter of Calinghead Gas								
Name of Authorized Transporter of Casing Phillips 66, Company		Program (P. 0.	Box 5400,	<u>Bartle</u>	sville,	OK 740	05
If well produces oil or liquids, give location of tanks.	P 34	16S 37E		Is gas actually connected? When ? Yes 5-17-75				
If this production is commingled with that f IV. COMPLETION DATA	Oil Well	Gas Well		ber: Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - Date Spudded	Date Compl. Ready to	Prod.	Total Depth	J	L	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
	the second division of	CEMENT	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TU		DEPTH SET					
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR ALLOWA ecovery of total volume of Date of Test	BLE of load oil and mu	st be equal to o Producing M	r exceed top allo Sethod (Flow, p	owable for thi emp, gas lift, a	s depth or be j elc.)	for full 24 hour	s.)
Length of Test	Tubing Pressure	Casing Pres	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbl	Water - Bbis.			Gae- MCF		
GAS WELL			Bhis Conde	ante/MMCF		Gravity of	Condensate	
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-		Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Choke Size		
Testing Method (pilot, back pr.)								
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JAN 1 3 '92 Date Approved By Paul Kautz				
Signature Janet A. Royal Production Analyst				ByPaul Kautz Geologist Title				
January 8, 1992		3-2733		·				
			- 1104		9.)			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.