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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										West Knowles	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.	
2. Name of Operator										1	
Mesa Petroleum Co.										10. Field and Pool, or Wildcat	
3. Address of Operator										Undesignated Drinkard	
904 Gihls Tower West, Midland, Texas 79701											
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
11-25-74		1-28-75		2-9-75		3768 Gr. 3780 RKB		3768			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
13,250		8417		-----		----->		All			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
8330-8358 8390-8412 Drinkard								no			
26. Type Electric and Other Logs Run								27. Was Well Cored			
GR-SNP, DIL, PML, HDT								no			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48		405		17 1/2		400 sx "H" w/2%cc		----	
9 5/8		36		4890		12 1/4		200 sx "C"		----	
5 1/2		15.5 - 17 -20		8670		8 1/2		665 sx lite wtg & 240		----	
								sx "C" w/1% cc			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8	
										DEPTH SET	
										8290	
										PACKER SET	
										8290	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8420'-8432 0.35" 1 JSPF						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						8420'-8432' A/1500 gals 15% + 10 ball sealer					
						Later Sq w/150 sx					
8330'-8358'						8330 ---8412 A/5000 gals 15% + 60 ball sealer					
8390-8412 0.35" 1 JSPF											
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
2-9-75		Flowing						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
2-26-75		20		30/64		----->		505		309	
								Water - Bbl.		Gas - Oil Ratio	
								-0-		612	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
225		Pkr		----->		606		371		-----	
										Oil Gravity - API (Corr.)	
										37.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										B. Jacobs	
35. List of Attachments											
C-140, Deviation survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Michael P. Hunter</u> TITLE <u>Division Engineer</u> DATE <u>3-3-75</u>											

5 X MOCC 1 O+M 2 Mike 1 Dennis
8 Partners 1 M+M 1 Bob