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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND					Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	GAS OPERATOR					•			
I.	PRORATION OFFICE Operator		<u> </u>						
	Mesa Petroleum (Co.							
	904 Gihls Tower	West							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: CASIN						explain) SHEAD (CAG BERTON	
	New Well A Recompletion	Oil		Dry Gas		老怎么智慧	DACTER	5/1/75	
	Change in Ownership	Casinghead Ga	s	Condens	sate	18 CBL	AINED.	CEPTION TO R-1070	
	If change of ownership give name and address of previous owner			g/		i -	thest T	25029	
II.	DESCRIPTION OF WELL AND I	LEASE	Well No.	-	•	ng Formation		Kind of Lease	
	West Knowles		1	Und	lesigna	rted Drink	ard	State, Federal or Fee Fee	
	Unit Letter P ; 660	Feet From The	South	Line	and		_Feet From 7		
	Line of Section 34 , Tow	nship 16S	Ro	inge	37E	, NMPM,		Lea County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND	NATUE	RAL GAS	<u> </u>			- James (able form to to be cont)	
	Name of Authorized Transporter of Oil	or Conden	sate 🗀		Address			ved copy of this form is to be sent)	
	Koch 0il Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas					Give address to	which appro-	ved copy of this form is to be sent)	
	N/A	Unit Sec.	Twp.	Rge.	Is gas ac	tually connected	i? Wh	en	
	If well produces oil or liquids, give location of tanks.	P 34	16	37	No		<u> </u>		
IV	If this production is commingled wit COMPLETION DATA	h that from any oth	ner lease	or pool, (number:	The state of the s	
1 .	Designate Type of Completio	n - (X) Oil We)]] Ga	s Well	New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready	to Prod.		Total De			P.B.T.D. 8417	
	11-25-74	Name of Producing	9-75 Formation		Top Oil/	13,250 Gas Pay		Tubing Depth	
	Undesignated Drinkard			8200			8290 Depth Casing Shoe		
	Perforations 8330'-8358'					8670			
	TUBING, CASING, AND					CEMENTING RECORD DEPTH SET SACKS CEMENT			
	17 1/2	13 3/8				405		400	
	12 1/4	9 5/8 5 1/2				1890 3670 —	<u> </u>	200	
	8 1/2	2 3/8				3290			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE	Test : able f	must be as or this de	pth or be f	or full 24 hours)		and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	_			g Method (Flow,	pump, gas li	(fi, etc.)	
	2-9-75 Length of Test	2-26-7	<u> </u>		Casing F			Choke Size 30/64	
	20 Actual Prod. During Test	225			Water - B	Pkr.		Gas-MCF	
	505 BO X O BW X 309 MCF	606			<u> </u>	0		371	
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test			Bbls. Co	ndensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure			Casing F	ressure		Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE				OIL C	ONS	ATION CONTINESION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_	10		Mey			
	· -				∦ τιτ∫∠ί		調が上六	VISOR DISTRICT!	
	α , α α α	$\sim 10^{-1}$			This form is to be filed in compliance with RULE 1104.				
	Division Engineer			11	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
				tests					
(Title)				able	on new and rec	completed W	veils.		
سے	MAMAGE IMAM	ate) Rot			well r	ame or number	r, or transpo	rter, or other such change of condition. st be filed for each pool in multiply	
ي	NMORC MAM	1			li•	eparate roim			