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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name West Knowles
3. Address of Operator P. O. Box 2009, Amarillo, TX 79105	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3768 GR 3780 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 13,250' at 7:30 am 1-28-75. Electric logs and DST indicated the Devonian was not commercial. Verbal permission was obtained from the Oil Conservation Commission to plug back to the Drinkard. Spotted 45 sx cement plugs at 12,977' - 13,077' 11,472' - 11,572' & 9048' - 9148'. Ran casing as follows:

1.50 Dowell Guide Shoe  
1697.12' 38 jts. 5 1/2" 17# K-55 LT&C (Bottom)  
2139.66' 67 jts. 5 1/2" 15.5# K-55 ST&C  
3431.62' 80 jts. 5 1/2" 15.5# K-55 LT&C  
1294.05' 30 jts. 5 1/2" 17# K-55 LT&C  
107.70' 3 jts. 5 1/2" 20# N-80 LT&C  
8671.65' 218 jts. set @ 8670' RKB Centralizer installed mid shoe joint and on top of joint #2, 4, 6, and 8. Cemented with 665 sxs DLW + 3# salt followed by 240 sx Class "C" with 1% cc. PD @ 10:00 am 2-1-75. Moved in completion rig 2-7-75 and ran bond log. Top of cement 6977. Tested csg to 1500 psi - 30 min. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael R. Houston TITLE Production Engineer DATE 2-12-75

APPROVED BY Joe D. [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: [Signature]