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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name West Knowles
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3768' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 9:45 am 11-25-74. Drilled to 405' with 17 1/2" bit. Ran 13 jts 13 3/8" O.D. 48# K-55 ST&C casing (409.46') and set @ 405' RKB. Cemented with 400 sxs Class H with 2% cc. Plug down @ 11:30 pm 11-25-74. Circ 75 sxs. WOC 18 hrs. Tested csg to 500 psi - 30 min - OK.

Drilled to 4890' on 12-4-74 with 12 1/4" bit. Ran 15 jts 9 5/8" 36# S-80 ST&C (bottom) and 119 jts 9 5/8" 36# K-55 LT&C (top). Installed guide shoe and insert float on top of first joint. Installed centralizers on first, third and fifth joints. Pipe tally 4899.68' set @ 4890'. Cemented with 200 sx Class "C". Had good returns thruout. Plug down @ 11:32 pm 12-4-74. WOC 24 hrs. Calculated top of cement 4150'. Tested casing to 1500 psi - 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Hanton TITLE Production Engr. DATE 12-17-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: 11/10/00 Hubbs-3, Midland-1, W1 owners-11.

RECEIVED

DEC 13 1974

**OIL CONSERVATION COMM.
HOBBBS, N. M.**