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TRANSPORTER
OIL
GAS
LOCATION
LOCATION OFFICE

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes OIL C-101 and C-110
Effective 1-1-65

[Handwritten signature]

Sabine Production Company - 901 Wall Towers East

Suite 200, 619 West Texas, Midland, Texas 79701

Reason(s) for filing (Check proper box)
Well ☐ Completion ☐ Change in Ownership ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain) NEW transporter for casinghead gas.

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name Bell-17-State Well No. 1 Pool Name, including Formation North Sanmal Penn Kind of Lease State, Federal or Foreign State K-5186
Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 17 Township 16-S Range R-33-E, NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company, 4001 Lembrook St, Odessa, Texas 79762
Is gas actually connected? When 3-17-77
well produces oil or liquids, location of tanks. Unit G Sec. 17 Twp. 16 Rge. 33

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Locations (DF, R&B, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Locations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pump, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Thelma Payne
Production Supervisor
March 11, 1977
OIL CONSERVATION COMMISSION
APPROVED 13/1978
BY John Runyan
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transportation or other such change of location. Separate Form C-101 must be filed for each pool in new.