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LAND OFFICE			
TRANSPORTER	OIL	l	
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	

Production Supervisor

March 11, 1977

(Title)

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator						
	abine Production Company						
	Suite 200, 619 West Texas, Midland, Texas 79701 Reason(s) for filing (Check proper box) Check proper box) Check proper box)						
	New Well Recompletion Change in Ownership	Change In Transporter of: Oil Dry Gas Casinghead Gas Condens	gas.	ter for casinghead			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, including Fo	ormation Kind of Lease	Lease No.			
	Lease Name Bell-17-State	1 North Sanm	State Federal	or Fee State K-5186			
	Location			rha East			
	Unit Letter;;	L980 Feet From The North Line	e and 1980 Feet From T	1116			
	Line of Section	nship 16-S Range R		Lea County			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA Or Condensate	S Address (Give address to which appro-	ved copy of this form is to be sent)			
	The Permian Corporation P.O.		P.O. Box 3119, Mid	O. Box 3119, Midland, Tx 79701 ess (Give address to which approved copy of this form is to be sent)			
	Name of Author!zed Transporter of Cas	inghead Gas X or Dry Gas	Phillips Building- Odessa, Texas 7976	4th & Washington			
	Tipit Sec. Twp. Rge. Is gas actually connected?			en			
	If well produces all or liquids, give location of tanks. G 17 16 33 No						
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion			P.B.T.D.			
).	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe			
	Perforations			Dept. I Gazany			
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
_	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
`	OII. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Ggs-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size			
,	VI. CERTIFICATE OF COMPLIANCE		OIMARNSEAV19794 COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation			a APPROVED	APPROVED, Is, Is, Is, Is			
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		\sim	TITLE				
		Varno,	()	in compliance with RULE 1104. lowable for a newly drilled or deepene			
	Thelma	gnature)	well, this form must be account tests taken on the well in ac	lowable for a now, dillow and appanled by a tabulation of the deviation pendence with RULE 111.			

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMM.