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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fed <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| K-5186                                    |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |  |                                                     |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------|--|
| 1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                          |  | 7. Unit Agreement Name                              |  |
| 2. Name of Operator<br>Dalco Oil Company                                                                                                                                                                  |  | 8. Farm or Lease Name<br>Bell-17-State              |  |
| 3. Address of Operator<br>Suite 200 - 619 West Texas - Midland, Texas 79701                                                                                                                               |  | 9. Well No.<br>1                                    |  |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>North Sanmal Penn |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4240.3 GL                                                                                                                                                |  | 12. County<br>Lea                                   |  |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Frac'd, Acidized, Swabbing ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

#### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/1/76 On production  
2/7/76 SI  
2/20/76 On production  
2/25/76 SI  
3/5/76 Ran Static BHP survey to 11,100, BHP @ 11,100' - 2136 psi. Mid-perf's 11,229. BHP - 2175 psi.  
3/12/76 Pulled BP, Pkr & tbg. Frac-Acidized well down csg, started w/5000 gals 15% NE Acid, followed w/27,000 gal of frac gel & 24,000 gal CRA acid, inj 36 balls, followed w/2000 gals CRA, followed by 12,000 gals of frac gel, 11,000 gal CRA acid, 11,000 gal frac gel, 11,000 gal CRA acid, SD inj & dropped balls off perforations & overflushed w/5000 gal 2% KCL wtr, total load 2890 bbls, average bbl/min 14, average inj press 4900 psi. SD  
3/13/76 Ran packer & tubing & set packer 150' above perfs. Swabbing.  
3/19/76 Swabbed total of 1635 bbls of load water & 640 bbls of oil. Shut well in to install pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thelma Payne TITLE Production Supervisor DATE 4/1/76  
APPROVED BY [Signature] DATE APR 5 1976  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 6 1976

CALIFORNIA CONSERVATION COMM.  
NORTH B. B.