

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5186
7. Unit Agreement Name
8. Farm or Lease Name Bell-17-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Dalco Oil Company
3. Address of Operator Suite 200 - 619 W. Texas - Midland, Texas 79701
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 16-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4240.3 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforating, Swabbing, Acidizing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-14-76 Perforated upper Seaman 11,200-210, 11,240-42, 11,250-58, w/1 SPF (23 shots).
Ran Baker retrievable BP & Baker lok set pkr, set BP @ 11,300, press tested.
Spotted 250 gal Aceetic Acid.
- 1-15-76 Swbd & Flowed @ rate 90 BO & 10 BW in 10 hrs.
- 1-16-76 Acidized w/2500 gal 15% NE HCL acid.
- 1-19-76 F/210 BO in 24 hrs on 24/64" choke, TP 125-175. Will Shut well in for BHP Survey.
- 1-29-76 Running Static BHP survey.
- 1-30-76 Ran static BHP sur to 11,100-1741#, corrected middle of perfs 11,225 - 1778#,
had fluid level @ 7,500' - no water. TP dead weight gauge - 623#, SI 242-3/4 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Madson TITLE Division Geologist DATE 1-30-76

APPROVED BY Dist. I. Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: