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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed. <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5186	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Dalco Oil Company		8. Farm or Lease Name Bell-17-State
3. Address of Operator Suite 200 - 619 West Texas - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4240.3 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>DST #5</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-75 Drilling 11,487' lime & shale

10-14-75 Drilling 12,986' sand & shale
DST #5 (12,900-978) Atoka

30 minutes preflow, fair blow, weakened last 20 minutes. FP 4 psi, declined 2 psi. GTS during preflow period, burned for awhile & wouldn't burn after the initial stage. (Bottom choke size 3/4"- surface 1/4") Recovered 250' GCM, 520' water (mud filtrate).

IHP - 6913#
FHP - 6870#
IPF - 174#
FPF - 218# - 30 minutes
ISIP - 4969# - 1½ hrs
IF - 262#
FF - 317# - 1½ hrs
FSIP - 5380# - 4½ hrs

10-23-75 Drilling 13, 576' shale, sand & lime

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Madan TITLE Division Geologist DATE October 24, 1975

APPROVED BY [Signature] TITLE [Signature] DATE NOV 1975

CONDITIONS OF APPROVAL, IF ANY: