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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5186

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dalco Oil Company	8. Farm or Lease Name Bell-17-State
3. Address of Operator Suite 200 - 619 W. Texas - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4240.3 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Prep to run 5½" casing</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Ran Logs - Plug Back Plugs</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-75 TD 13,692' sand, lime, shale
Ran Dual Laterolog w/RXO & Compensated Neutron Density Logs. Set three Plugs as follows:

** 122' plug (13,692-570) w/35 sx Class "H" W/.3 of 1% HR-4(above Strawn)
261' plug (13,010-12,749') w/75 sx Class "H" w/.3 of 1% HR-4(across Atoka)
174' plug (11,710-536') w/50 sx Class "H" w/.3 of 1% HR-4(across Chester-Miss)

Prep to LDDP and run 5½" casing.

**10-26-75 Verbal approval from John Runyan to John Kelley for plug back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Maden TITLE Division Geologist DATE 10-27-75

APPROVED BY John B. Runyan TITLE Division Geologist DATE OCT 29 1975

CONDITIONS OF APPROVAL, IF ANY: