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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5186	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Dalco Oil Company		8. Farm or Lease Name Bell-17-State
3. Address of Operator Suite 200 - 619 W. Texas - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4240.3 GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER Ran 8-5/8" casing ☒
DST #1

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-75 Drilling 3437' Anhy, salt, 1m

8-25-75 DD 4455' 1m.
Ran 111 jts (4478') 8-5/8" casing, 32#, K-55, set @ 4455', cemented w/375 sx Class "C" 2% CaCl₂ slurry wt 15.4 - 15.5# gal. PD 2:40 AM
8-26-75. (Tested 8-5/8" casing w/1000 psi - held 30" - OK.WOC 24 hrs.

8-28-75 DD 5100'
DST #1 4910' - 5100' (San Andres)
15" pf, recovered 600' DF (17,000 ppm)
Sample Chamber: recovered 2500 cc DF w/trace of live oil (Cl 15,000 ppm) DF 15,000ppm.
15" pf - 97-160#
1 hr - ISIP - 1934# (bldg)
2 hr - Flow - 160-350# (fair blow air)
2 hr - FSIP - 1833# (bldg)

9-2-75 Drilling 6863' lime

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Fransen TITLE Division Geologist DATE September 2, 1971

APPROVED BY John H. Fransen
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE