

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPRATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator K. K. Amini	
Address 204 Gulf Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED OFFEN 6/11/75 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name  
and address of previous owner

THIS FORM HAS BEEN PLACED IN THE POOL  
RECORDS. IF YOU DO NOT CONCUR  
WITH THIS ACTION,

R-5063

Lease Name Pennzoil State "33"		Well No. 1-A	Pool Name, Including Formation Abo - San Andres	Kind of Lease State, Federal or Fee	Lease No. K-4619
Location					
Unit Letter	0	Feet From The	South	Line and	2020
		Feet From The	East		
Line of Section	33	Township	16-S	Range	34-E
				NMPM,	Lea
					County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation		1509 W. Wall, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
None					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	0	33	16S	34E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
12/14/74	4/3/75		4727'		4707'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
11' RKB	San Andres		4672.8'		4707'				
Perforations				Depth Casing Shoe					
4672.8' to 4680.8'				4727'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"		8-5/8" 28# per Foot		400'		160 sks. Class "C"			
7-7/8"		4-1/2" 9.50# & 10.50#		4727'		220 sks. 50-50 Pos Mix			

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
4/1/75		4/2/75		Pump	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size
24 hrs.	0		0		2"
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF
18	18		0		Unable to test

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(Signature)	
Comptroller	
(Title)	
April 3, 1975	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED	
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	