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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 5187	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Pennzoil Company		State -C-	
3. Address of Operator		P. O. Drawer 1828 - Midland, Texas 79701		9. Well No.	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>0</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM				Lovington Penn N. E.	
THE <u>South</u> LINE OF SEC. <u>17</u> TWP. <u>16-S</u> RGE. <u>37-E</u> NMPM				12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1-7-75		2-14-75		2-25-75	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
11,674'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		23. Intervals Drilled By		18. Elevations (DF, RKB, RT, GR, etc.)	
11,423 - 11,479' Penn		Rotary Tools		19. Elev. Casinghead	
		All		3841 RKB	
				3824'	
				25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run		27. Was Well Cored		Yes	
Dresser Atlas DIFL, BHC AL w/GR&C					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	381'	17 1/2"	380 sx Class "C" w/2% CaCl	None
8 5/8"	24# & 32#	4,350'	11"	600 sx Class "C"	None
5 1/2"	17# & 20#	11,644'	7 7/8"	375 sx Class "C"	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Jet perf. 1 hole @ following depths: 11,423', 425', 428', 431', 437', 439', 445', 447', 454', 457', 459', 472', 474', 477', 479'			DEPTH INTERVAL		
			11,423-11,479'		
			AMOUNT AND KIND MATERIAL USED		
			3,500 gals acid		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
2-25-75	Flowing			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-28-75	24	24/64"		267	691
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
350#	Pkr				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold				C. H. Lemley	
35. List of Attachments					
Deviation Survey - Form C-104 - Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Charles J. Brown</u>		TITLE <u>Production Manager</u>		DATE <u>3-4-75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2,104	T. Canyon	11,202	T. Ojo Alamo	T. Penn. "B"
T. Salt	2,203	T. Strawn	11,280	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3,150	T. Atoka	11,647	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,271	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	5,053	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	6,428	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinbry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7,769	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	8,447	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	9,944	T.		T. Chinle	T.
T. Penn.	10,963	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2104	2104	Redbeds, Sand, & Shale				
2104	2203	99	Anhydrite				
2203	3150	947	Salt				
3150	3271	121	Limestone & Anhydrite				
3271	5053	1782	Red Sh, Anhy, Sd. & Dolo				
5053	9830	4777	Dolo, Limestone & Shale				
9830	11669	1839	Limestone, Chert & Shale				