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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 272

1a. TYPE OF WELL b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
2. Name of Operator Franklin, Aston & Fair, Inc.						8. Farm or Lease Name Aztec State	
3. Address of Operator P.O. Box 1090 Roswell, New Mexico 88201						9. Well No. I-Y	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2030</u> FEET FROM <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>17S</u> RGE. <u>32E</u> NMMPM						10. Field and Pool, or Wildcat Corbin Abo	
15. Date Spudded 1-6-75						12. County Lea County	
16. Date T.D. Reached 2-4-75		17. Date Compl. (Ready to Prod.) 2-16-75		18. Elevations (DF, RKB, RT, GR, etc.) 3978' KB		19. Elev. Casinghead	
20. Total Depth 8706'		21. Plug Back T.D.		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools Surf.-TD Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8406 - 8468						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Acoustic, Dual Induction						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 1/4	36	340	15	350	Circ. surf.		
8-5/8	24	2975	12	1500	None		
5 1/2	17	8703	7-7/8	300	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2"	8448	8366
31. Perforation Record (Interval, size and number) One .40 jet shots at 8406', 8410', 8415', 8422', 8429', 8436', 8438', 8454', 8456', 8468'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8406 - 8454 AMOUNT AND KIND MATERIAL USED 500 gal. 15% acid.			
33. PRODUCTION							
Date First Production 2-14-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-16-75	Hours Tested 9	Choke Size 16/64	Prod'n. For Test Period 408	Oil - Bbl. 153	Gas - MCF 448.8	Water - Bbl. 0	Gas-Oil Ratio 1100:1
Flow Tubing Press. 700 psi	Casing Pressure Packer	Calculated 24-Hour Rate 408	Oil - Bbl. 408	Gas - MCF 448.8	Water - Bbl. 0	Oil Gravity - API (Corr.) 37°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental Maljamar Plant						Test Witnessed By J.W. Brasfield	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Grant M. Smith</i>				TITLE <u>Geologist</u>		DATE <u>2/24/75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1195</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1370</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2360</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2515</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2660</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3560</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4300</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6010</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Reef <u>8410</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0		2930	Red beds Salt & anhydrite				
2930		3560	Limestone & dolomite				
3560		3600	Sand				
3600		5660	Dolomite w/streaks of sand limestone & some chert				
5650		6010	Limestone				
6010		8000	Dolomite, some (sandy)				
8000		8200	Limestone				
8200		8550	Dolomite				
8550		8670	Limestone				
8670		8706	Dolomite				