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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS
LAND OFFICE	1. 1	LI	
TRANSPORTER OIL GAS	confiden	tial	
OPERATOR			· · ·
PRORATION OFFICE	<u> </u>		
FRANKLIN, ASTON & FAIR,	, INC.		
	ELL, NEW MEXICO 88201		
Reason(s) for filing (Check proper box)		Other (Please explain) CASINGHEAD GAS	MUST NOT
New Well	Change in Transporter of: Oil XX Dry Gas	The second AVERS	7 LI La La Sanda Martin
Recompletion	Oil XX Dry Gas Casinghead Gas Condens		PTION TO R-4070
Change in Ownership		IS OBTAINED.	L
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN DESIGNATED BELOW. I	PLACED IN THE POOL	
DESCRIPTION OF WELL AND	LEASE NOTIFY THIS OFFICE.	1.22	
Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease State, Federal	or Fee State LC 272
Aztec State	IY Corbin Abo		JLALE LU 2/2
Unit Letter <u>C</u> ; <u>66</u>	0Feet From TheNorthLine	and Feet From T	_{he} West
Line of Section 36 Tov	wnship 17S Range 3	32Е , ММРМ,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
Navajo Crude Oil Purch		Artesia, New Mexico 8	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Continental Maljamar P	lant		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 36 17S 32E	Is gas actually connected? Whe No Whe	n en right of wayavailable
this production is commingled wi	th that from any other lease or pool, a	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	1	X !	P.B.T.D.
)ate Spudded	Date Compl. Ready to Prod.	Total Depth 8706'	P.B.1.D.
1-6-75 levations (DF, RKB, RT, GR, etc.)	2-16-75 Name of Producing Formation	Top Oʻl/Gas Pay	Tubing Depth
39781 KB	Abo	84061	84481
erforgtions			Depth Casing Shoe
406, 8410, 8415, 8422,	, 8429, 8436, 8438, 8454,		8703'
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	340	350 circ. surf.
<u> 15 </u>	<u>12¼</u> 8–5/8	2975	1500
7-7/8	$5\frac{1}{2}$	8703	300
EST DATA AND REQUEST F		pth or be for full 24 hours)	and must be equal to or exceed top allow-
ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li,	it, etc.)
2-14-75	2-16-75	Flowing Casing Pressure	Choke Size
ingth of Test	Tubing Pressure 750#		16/64
9 hours tual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
tudi riodi Baring 100.	153	0	168.3
S WELL tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION COMMISSION
RTIFICATE OF COMPLIAN			
reby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
mission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		BY AL HEAVEN	
is true and complete to the	to near of my whow tends and better.	CITERVISOR I	STRICT
-		TITLESUPERVISION	
ant M Ann		This form is to be filed in	compliance with RULE 1104. V
hant M Am	2m	I walt the form must be accompt	wable for a newly drilled or deepener anied by a tabulation of the deviation
• • •	(nature)	tests taken on the well in acco	rdance with RULE III.
Geologist	Title)	All sections of this form m able on new and recompleted w	ust be filled out completely for allow ells.
2-24-75		Titl out only Contions I	IT III and VI for changes of owner
	Date)	well name or number, or transport	ter, or other such change of condition
· · ·		Separate Forms C-104 mu	at be filed for each pool in multipl

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