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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC 272

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Franklin, Aston & Fair, Inc.	8. Farm or Lease Name Aztec State
3. Address of Operator P.O. Box 1090 Roswell, New Mexico 88201	9. Well No. 1-Y
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 2030 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Corbin Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3966.8 GR	12. County Lea County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to a total depth of 8707' in the Abo formation. On February 7, 1975, 5 1/2" casing was set at 8703' with 300 sacks of Class 'H' cement for completion attempt in the Abo formation. After waiting 7 days it was pressure tested to 2000 psi. Cement job OK. Work done by Halliburton. The cement bond log shows top of cement at 7350'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Grant M. Smith TITLE Geologist DATE 2/24/75

APPROVED BY D. Ramey TITLE DATE
CONDITIONS OF APPROVAL, IF ANY See