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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No. L-990</p>
<p>2. Name of Operator Mesa Petroleum Co</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701</p>		<p>8. Farm or Lease Name West Knowles</p>
<p>4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 16S RANGE 37E N.M.P.M.</p>		<p>9. Well No. 1 2</p>
<p>15. Elevation (Show whether DT, RT, GR, etc.) 3765 GR 3778 KB</p>		<p>10. Field and Pool, or Wildcat West Knowles Drinkard</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Status report of casing repair</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Workover was commenced on June 1, 1977, to pull tubing to check for hole in same. Air slips failed and dropped 1610' (52 jts) and anchor catcher. GIH with impression block found 4 1/2" casing parted @ 1608'. Attempted, but unable to pull 4 1/2" casing above part (approx 1192' of 8-5/8" casing was pulled after 4 1/2" was run-casing shortage-1975). Unable to get 3-7/8" overshot into 4 1/2" casing stub @ 1608'. GIH with tubing and screwed into tubing fish. Jarred and backed off with top of tubing fish @ 5070', anchor catcher at 6243' (see attached sketch). Suspended work on 6-7-77. Obtained partners approval to attempt to repair well. Commenced work on 9-24-77. See attached chronological well history.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael P. Houston</u>	TITLE <u>Division Engineer</u>	DATE <u>10-7-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:
XC: JLF, JWH, 3 NMOCC, FILE, MEC PARTNERS

OCT 11 1977

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10000, H. M.