

West Knowles #2 TD 8715' SPUD 2-6-75 ELEV 3765' GR 3667' KB CONT Robinson Bros.
0' FWL & 1980' FSL 1 Sec 35-16S-37E
a County, New Mexico

ERATOR Mesa Petroleum Co
OSPECT West Knowles
SA PETROLEUM CO 63.00 %
m Brown, Inc. 12.32 %
K Petroleum, Inc. 10.28 %
L. Brown, Jr. 6.16 %
Elizabeth M. Brown 6.16 %
Petroleum Corp. of Texas 9.2 %
Heritage Resources, Inc. 6.8 %
x W. Coll, II .12 %
Charles H. Coll .12 %
mes N. Coll .12 %
n F. Coll .12 %

ST Drinkard
10-843-8
E COST \$53,200

VELOPMENT
st Knowles Drinkard

WORKOVER TO REPAIR 4½" PARTED CASING, RECOVER TBG FISH,
AND RETURN TO PRODUCTION

9-24-77

RU & unload 550' of 2-3/8" 4.7 # N-80 tbg. GIH
w/Howco RBP & set at 2519'. (Had to rotate 1/2 turn
to get into casing stub at 1608'). POOH w/tbg.
FL at 920' (on tbg). Filled casing w/30 bbls of
FWG mud (40 visc). S.D.O.N.

9-25-77

FL at 400'. McCullough ran pipe recovery log from
1700' to 400'. Casing stuck 30-70% from 1415' to 1500',
20-30% stuck from 1500' - 1532', 100% free from 1630'
to 1700', remainder 100% stuck.

9-26-77

No work - MI reverse equipment.

WORKOVER TO REPAIR 4½" PARTED CASING, RECOVER TBG FISH,
AND RETURN TO PRODUCTION

9-27-77

ND wellhead & removed 4½" casing slips. Back casing
off @ 283.86'. NU BOPs & start picking up 7-7/8"
wash pipe. S.D.O.N.

WORKOVER TO REPAIR 4½" PARTED CASING, RECOVER TBG FISH,
AND RETURN TO PRODUCTION

9-28-77

PU 11 jts 7-3/8" OD wash pipe - 340' length
RU reverse unit - 342'-490' - very firm.
Free 490-510'. Circ hole clean. POOH to
13-3/8" csg shoe at 355'.

~~Est cost to date. \$11,000.~~

WORKOVER TO REPAIR 4½" PARTED CASING, RECOVER TBG FISH,
AND RETURN TO PRODUCTION

9-29-77

Washed from 450'-510' - firm. Loose from 510'-565'.
Firm from 565'-580'. Loose from 580'-642'. Circ
hole clean. POOH. Hole tight from 475'-490'. Wait 1
hour. Wash and circ from 475'-490' for 2 hours. Hole
free. PU 4 jts WP and stand in derrick.

Est cost \$11,000