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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

MESA PETROLEUM CO.

3. Address of Operator

904 Gihls Tower West, Midland, Texas 79701

4. Location of Well

UNIT LETTER 1 LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 35 TWP. 16S RGE. 37E NMPM

15. Date Spudded 2-6-75 16. Date T.D. Reached 2-28-75 17. Date Compl. (Ready to Prod.) 3-18-75 18. Elevations (DF, RKB, RT, GR, etc.) 3765' Gr. 3778' RKB 19. Elev. Casinghead 3765'

20. Total Depth 8715 21. Plug Back T.D. 8401 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools all Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name

8360-8398 Drinkard

25. Was Directional Survey Made no

26. Type Electric and Other Logs Run

DIL, SNP, MLL

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	355	17 1/2	350 sx "H" w/2% CC	---
8 5/8	24	4195	11	300 sx "C" w/2% CC	1192'
4 1/2	11.6	8715	7 7/8	650 sx 50-50 poz	----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8325	8327

31. Perforation Record (Interval, size and number)

8360-82
8386-91 0.322" w/1 JSPF
8396-98
8406-13 (isolated below retrievable bridge plug)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>8504-12</u>	<u>A/1000 gals-SQ below ret w/75 sx</u>
<u>8458-80</u>	<u>A/500 gals-SQ below ret w/100 sx</u>
<u>8360-8413</u>	<u>A/3500 gals+40 BS -- set retrievable bridge plug @ 8401</u>

33. PRODUCTION

Date First Production 3-18-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-7-75	Hours Tested 24	Choke Size 34/64	Prod'n. For Test Period → 279	Oil - Bbl. 279	Gas - MCF 192	Water - Bbl. 115	Gas-Oil Ratio 688
Flow Tubing Press. 65	Casing Pressure pkv	Calculated 24-Hour Rate → 279	Oil - Bbl. 279	Gas - MCF 192	Water - Bbl. 115	Oil Gravity - API (Corr.) 38.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

B. Jacobs

35. List of Attachments

Core Analysis, DST Summary, Deviation Report, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 4-8-75

5 NMOC, 9 NI Owners, 1M+M, 1D+M, 1LMC, 1JLF, 1MEC, 1File

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APR 9 1975

OIL CONSERVATION COMM.
DOBBES, N. H.