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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name West Knowles
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER L, 1980' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 35 TOWNSHIP 16S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Undesignated Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3765' GR 3778' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8715' on 2-28-75. Ran DST over Drinkard (8360'-8615') and Paddock (6490'-6555') then ran 4½" casing as follows:  
8023.91' (256 jts) 4½" 11.6# K-55 ST&C (Bottom)  
710.35' (23 jts) 4½" 11.6# K-55 LT&C (With Crossover)  
8734.26' Set @ 8715' RKB. Installed Howco guide shoe on bottom and float collar on top of 1st joint. Centralizers installed at middle of shoe joint and on top of first 5 joints. Cemented with 650 sx 50-50 Pozmix with 2% gel, 6# salt and 0.75% CFR-2. Had full returns during cementing operations. Displaced plug with 1½% KCL water. Bumped plug @ 11:45 AM on 3-3-75. Will pressure test casing whenever completion unit is moved over hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE March 5, 1975

APPROVED BY Joe D. Ramsey TITLE Dist. I. Supv. DATE   
CONDITIONS OF APPROVAL, IF ANY: