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Form C-103  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5953

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name
2. Name of Operator	Mesa Petroleum Co.	9. Well No.
3. Address of Operator	904 Gihls Tower West, Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well		Shoe Bar, N., Strawn

UNIT LETTER	H	LOCATED	2086	FEET FROM THE	North	LINE AND	766	FEET FROM	
THE	East	LINE OF SEC.	14	TWP.	16S	RGE.	35E	NMPM	
15. Date Spudded	2-7-75	16. Date T.D. Reached	3-31-75	17. Date Compl. (Ready to Prod.)	-----	18. Elevations (DF, RKB, RT, GR, etc.)	3964 GR 3977 RKB	19. Elev. Casinghead	-----
20. Total Depth	12,050'	21. Plug Back T.D.	-----	22. If Multiple Compl., How Many	-----	23. Intervals Drilled By	Rotary Tools	Cable Tools	All

24. Producing Interval(s), of this completion - Top, Bottom, Name	-----	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	DIL - SNP - PML	27. Was Well Cored	No
28. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13	50	370	17 1/2	420 sx	None
9 5/8	36-40	4100	12 1/4	350 sx	1117

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. LINER RECORD	30. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
DST Summary, C-103, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Michael P. Houston</u> TITLE <u>Division Engineer</u> DATE <u>April 23, 1975</u>

5 NMOCC, 8-WI Owners, 1-m+m, 1-D+m, 1-Lmo, 1-GLF-1-mee, ~~1-RH~~, 1-RH

