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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. K-5953</p>
<p>2. Name of Operator Mesa Petroleum Co.</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105</p>		<p>8. Farm or Lease Name State Com</p>
<p>4. Location of Well UNIT LETTER <u>H</u> <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3964 GR 3977 RKB</p>		<p>10. Field and Pool, or Wildcat Shoe Bar N. Strawn</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:30 am 2-7-75. Drilled to 370' with 17 1/2" bit. Ran 18 jts 13" O.D. 50# F-25 R-1 8V line pipe (390.78') and set @ 370' RKB. Cemented with 420 sxs Class H w/2% cc. Circ. out 5 sx. PD @ 9:15 pm 2-7-75. WOC 24 hrs. Tested csg to 750 psi - 30 min. - OK. Drilled to 4100' on 2-13-75. Ran 96 jts of 9 5/8" csg as follows:
19 jts (810.04) 40# S-80 ST&C
49 jts (2213.21) 36# K-55 ST&C
28 jts (1105.61) 36# K-55 LT&C
96 jts 4128.86' set @ 4100' RKB. Used centralizer 10' above shoe and on collars of 3rd & 5th joints. Used guide shoe and insert float installed on top of first joint. Backoff collar @ 1302'. Cemented with 350 sxs Class H. Full returns while cmtg. PD @ 10:30 pm. WOC 24 hrs. Top of cmt by temperature survey @ 3006'. Tested csg to 1000 psi - 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE 2-20-75

APPROVED BY Joe L. Gregory TITLE Director DATE 2-20-75

CONDITIONS OF APPROVAL, IF ANY:

VE: 3-NMCC 1-Midland 1-Monsanto 1-Skelley

FEB 21 1970