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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Hanson Oil Corporation		3. Address of Operator		P.O. Box 1515, Roswell, New Mexico 88201		7. Unit Agreement Name	
4. Location of Well		UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM		12. County		Lea		8. Farm or Lease Name	
THE South LINE OF SEC. 11 TWP. 16-S RGE. 34-E NMPM		15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-8-75		5-18-75		10-3-75		4082.9 GL		4082	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
10,950'		5340'		-----		0-10,950'		-----	
24. Producing Interval(s), of this completion -- Top, Bottom, Name		Penrose Sand- 4055'-4494'		25. Was Directional Survey Made		No		27. Was Well Cored	
26. Type Electric and Other Logs Run		PFC Log, Neutron & Dual Induction Log		Acoustic Cement Bond Log, Densilog, Laterolog, Micro-Laterolog, Acoustilog		No			
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight lb./ft.		Depth Set		Hole Size	
12 3/4"		47#		369'		17 1/2"		400 sx.	
8 5/8"		24#, 32#		4570'		11"		650 sx.	
4 1/2"		11.60#		10,921'		7 7/8"		700 sx.	
29. LINER RECORD		Size		Top		Bottom		Sacks Cement	
230. TUBING RECORD		Size		Depth Set		Packer Set			
2 3/8"		4007'		4007'					
31. Perforation Record (Interval, size and number)		4056'-4060- 4 shots per foot= 16 holes		4064'-4068- 4 shots per foot= 16 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		4056-4068'		3000 gal. N.E. Acid			
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)			
10-3-75		Flow		Shut in					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.	
10-3-75		24 hrs.		20/64		-0-		1,673	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF	
700 P.S.I.		Packer		-0-		1,673		2 bbls.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Shut in		Test Witnessed By		Hoyt Andrews			
35. List of Attachments		Acoustic Cement Bond Log, Densilog, Laterolog, Micro-Laterolog, PFC Log, Neutron & Dual Induction Log		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		Ray M. Williams	
TITLE		Vice President/Production		DATE		10-7-75			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	1091	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1800	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2730	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2913	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3174	T. Devonian	T. Menefee	T. Madison
T. Queen	3764	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4520	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6128	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Binebry	7304	T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard	7980	T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp	9860		T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	