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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation		8. Farm or Lease Name Caldonia
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201		9. Well No. # 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Edison Penn-Undes
15. Elevation (Show whether DF, RT, GR, etc.) 4082.9 G.L.		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Attempted completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-18-75 Drilled out cement retainer @ 5320'. Drilled cement from 5322' to 5517', circ. hole clean, pressure tested squeeze to 1500 P.S.I..
- 7-19-75 Perfs from 5438'-98' in 1 shot per foot. Acidized 2000 gal., 15% hisperse acid.
- 7-20-75 Swabbed 244 bbls. water.
- 7-21-75 Ran Tracer survey. Showed channel down to 5540'. Indicated fluid loss from 5454'- 98'.
- 7-23-75 Set HOWCO SV, EZ drill cement retainer on wireline @ 5478'. Run tbq. in hole, latched into retainer, squeezed perfs 5482'- 5498' w/ 50 sx. Class C cement, w/ .4 of 1% Hallad 22, w/ 6# salt per sx., squeezed cement to 5000 P.S.I. .
- 7-25-75 Acidized well w/ 1500 gal., 15% N.E. acid. Spotted acid on perfs, let stand for 45 min. and pumped acid away. Perfs broke down @ 3600' gradually back to 1500'.
- 7-26-75 Swabbed down to 4000' and shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President/Production DATE August 4, 1975

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_