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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Caldonia
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201	9. Well No. # 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Edison Penn-Undes
15. Elevation (Show whether DF, RT, GR, etc.) 4082.9 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Attempted completion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-75 Run Acoustic Cement Bond Log & PFC Log, went in w/ perforating gun, perforated from 10,788 to 10,840.

7-3-75 Treated w/ 5000 gal 15% mod 202 acid, swab & flow back 65 bbls. water.

7-4-75 Swabbed 79 bbls. load water.

7-6-75 Swabbed 26 bbls. load water.

7-7-75 Swabbed 15 bbls. load water. Swabbed well to bottom, total swabbed from well since started swabbing 174 bbls., S.I.P. 200#.

7-8-75 Run swab, check fluid, fluid level 9500' from top, swabbed 3 bbls. load water, rigged up and pulled 2 3/8" tbg., rigged up Dresser Atlas, set 4 1/2" C.I. bridge plug on wireline @ 10,730'. Dumped 20' cement on plug. Perf. well from 5438-98 w/ 1 hole per foot- 17 holes.

7-9-75 Set C.I.B.P. @ 5730', treated w/ 3000 gal. 15% hisperse acid.

7-16-75 Tracer survey showed Perfs @ 5498'. Taking fluid w/ fluid channeling down past bridge plug @ 5730'.

7-17-75 Set cement retainer @ 5320'. Cemented w/ 75 sx. Class C w/ .4 of 1% Hallad 22, w/ 6# salt per sx. & 75 sx. Class C w/ 2% cal. ch., Squeezed off Perfs from 5438'- 5498' to 4500 P.S.I. .

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelly Miller TITLE Vice President/Production DATE August 4, 1975

APPROVED BY John R. Ryan TITLE Geologist DATE AUG 1975

CONDITIONS OF APPROVAL, IF ANY: