Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Operator

State of New Mexico Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWARI F AND ALITHORIZATION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRIC					
1000 Rio	Brazos	Rd.,	Aztec,	NM	87410

	Change in Transporter of:		T.C	0.0	
oper box)			Other (Please explain)	_	•
ovington,	NM 88260				
r Producti	on Company	<u> </u>			
			Well	API No.	
	TO TRANSPORT OIL	_ AND	NATURAL GAS		
1112	OLO I OII ALLOMA	JLL /	HO AO HIO HEATION		

Marks & Garne Address P O Box 70, L Reason(s) for Filing (Check pro New Well Oil X Dry Gas Effective 8-01-93 Recompletion Casinghead Gas Condensate Change in Operator if change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Townsend Permo-Upper Pe Lease No. Well No. Pool Name, Including Formation Lease Name Julia 1 Cu<sub>1</sub>p Location 1650 North Line and 330 Feet From The East Feet From The Unit Letter 34 Township 15S Range 35E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Amoco Pipeline ICT 502 W. Ave., Levelland, TX 79702 Name of Authorized Transporter of Casinghead Gas X or Dry Cas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) P O Box 1589 Tulsa OK 74102 Warren Petroleum If well produces oil or liquids, Twp. When ? Rge. Is gas actually connected? Unit Sec. give location of tanks. 34 | 15S|35E Yes 12-11-75 Н If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perfocations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Bbis, Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUL 22 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved

<u>James H.</u> Partner Title 505-396-5326 7-01-93

Date

Orig. Signed by Paul Kauts

Geologist Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-1(4 must be filed for each pool in multiply completed wells.