STATE OF NEW MEXIC ENERGY AND MINERALS DEPA			-		
					Form C-104 Revised 10-01-78
DISTRIBUTION	_				Format 06-01-83
SANTA FE	C	IL CONSERVA	ATION DIVISIC	UN CONTRACTOR	Page 1
FILE		P. O. BO	•		
U.8.G.8.		SANTA FE, NEV	V MEXICO 87501		
LAND OFFICE					
TAANSPORTER OIL GAS		REQUEST FO	R ALLOWABLE		
OPERATOR		A	ND	•	
PROBATION OFFICE	AUTHOR	ZATION TO TRANS	PORT OIL AND NATU	RAL GAS	
Operator			• •	· · · · · · · · · · · · · · · · · · ·	
Terra Resources, I	nc.				
Address			•		·
10 Desta Dr., Suit	e 500 West, M:	dland, Texas 7	9705		
Reason(s) for filing (Check pro	per box)		Other (Please	explain)	
New Well	Change 1	n Transporter of:			
Recompletion	011	a 🗌 🤉	ry Gas		
X Change in Ownership		nghead Gas	ondensate - •		· .
and address of previous own II. DESCRIPTION OF WE	LL AND LEASE		lst, 500 Triad (
Lease Name	Well No.	Pool Name, Including F		Kind of Lease	Lease No
Julia Culp	1	Townsend Perm	o - Upper Penn	State, Federal or Fee	Fee
Location Unit Letter H :	1650 Feet Fro	m The North Lir	and330	Feet From TheEa	ist
Line of Section 34	Township 15	S Range	35E . NMPM	, Lea	Count
III. DESIGNATION OF T	RANSPORTER OF	OIL AND NATURA	LGAS		
Name of Authorized Transporte		ondensate	Address (Give address	to which approved copy of	this form is to be sent)
Koch Services, Inc			P.O. Box 1558.	Breckinridge,	тх 76024
Name of Authorized Transporte		ot Dry Gas	Address (Give address	to which approved copy of	(this form is to be sent)
Warren Petroleum C			P.O. Box 1589	, Tulsa,OK	
	Unit Sec	. Twp. Rge.	Is gas actually connect		
If well produces oil or liquids, give location of tanks.	1	34 15S 35E	Yes	12-	-11-75
If this production is comming	ried with that from a	ny other lease or pool,	give commingling orde	r number:	· · · · · · · · · · · · · · · · · · ·

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Penny E. Cozart, District Accountant

(Tule)

(Date)

OIL CONSERVATION DIVISION

APPROVED_	, 19	_
BY	ORIGINAL SIGNOL BY FIRMY VICTOR	
D1	DISTRICT I SUPERVISOR	

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

		OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv. Diff. Rest
Designate Type of Completion	on = (X)	• •	1		1	1	1	
Date Spudded	Date Compl	. Ready to P	tod.	Total Depth		- J	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top Oil/Gas Pay		Tubing Depth .		
Perforations	1			1			Depth Casi	ng Shoe
	<u></u>	TUBING,	CASING, AN	D CEMENTI	ING RECOR	D		
HOLE SIZE CASING & TUBING		NG SIZE	DEPTH SET		SACKS CEMENT			
	+							
				· · · · · · · · · · · · · · · · · · ·				
	1							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF	

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitol, back pit)	, and hissen (and -in)			