

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROPRIATE RECEIVED	
DATE	
BY	
REMARKS	
APPROPRIATE OFFICE	
DATE	
BY	

Apache Corporation

Address
7666 E. 61st Street, 500 Triad Center Tulsa, OK 74133-1201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Re-completion ☐ Oil ☐ Condensate ☐
Change in Ownership ☒ Coalbed Gas ☐

If change of ownership give name and address of previous owner: Cotton Petroleum Corporation P.O. Box 3501 Tulsa, OK 74102

DESCRIPTION OF WELL AND LEASE *Townsend/Wolfcamp*

Lease Name	Well No.	Pool Name, Including Location	Kind of Lease	Fee
Julia Culp	1	Townsend/Wolfcamp	State, Federal or Free	

Location
Unit Letter: H Section: 1650 Feet From The North Line and 330 Feet From The East
Line of Section: 34 Township: 15-S Range: 35-E NE/4 Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (if oil or gas) ☒ or Condensate ☐	Address (Give address to which approved copy of this permit is to be sent)
Tesoro	P.O. Box 2297, Midland, TX 79701
Name of Authorized Transporter of Coalbed Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this permit is to be sent)
Warren Petroleum	P.O. Box 1589 Tulsa, OK 74102

If well produces oil or liquids, give location: Unit: H Sec: 34 Twp: 15S Rge: 35E Is gas actually connected? yes When 12/11/75

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Side Well ☐ Other ☐		
Date Completed	Date Compl. Ready to Prod.	Total Depth	PLUGGED
3/15/75	5/7/75	10675'	
Previous <i>OF, RB, AT, GR, etc.</i>	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3959' GR	Lower Wolfcamp	10568'	10606'
Perforations			Depth Casing Head
10568 - 10574', 10577 - 10583'			10674'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	411'	450 sx
11"	8 5/8"	4217'	60 sx
7 7/8"	5 1/2"	10674'	450 sx

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First Test Oil from To Casing	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Shut-in Press.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BHA.	Water-BHA.	GR-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blk. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Sr. Operations Engineer
7/15/86

OIL CONSERVATION DIVISION
JUL 21 1986

APPROVED: *Eddie W. Seay*
BY: *Eddie W. Seay*
TITLE: Oil & Gas Inspector

This form is to be filed in compliance with rules 1-15.5. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the density tests taken on the well in accordance with rule 1-15.5. If this is a request for allowable for a well already producing, this form must be filed out completely by the date of the next and subsequent tests. If this is a request for allowable for a well already producing, this form must be filed out completely by the date of the next and subsequent tests. If this is a request for allowable for a well already producing, this form must be filed out completely by the date of the next and subsequent tests.