

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Julia Culp

2. Name of Operator
Cotton Petroleum Corporation

9. Well No.
1

3. Address of Operator
816 Building of the Southwest, Midland, Texas 79701

10. Field and Pool, or Wildcat
Townsend (Wolfcamp)

4. Location of Well
UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **330** FEET FROM



THE **East** LINE OF SEC. **34** TWP. **15S** RGE. **35E** NMPM

12. County
Lea

15. Date Spudded **3/15/75** 16. Date T.D. Reached **4/14/75** 17. Date Compl. (Ready to Prod.) **5/17/75** 18. Elevations (DF, RKB, RT, GR, etc.) **3959 GL** 19. Elev. Casinghead **3962'**

20. Total Depth **10,675'** 21. Plug Back T.D. **10,655'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **All** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,322-10,585' Wolfcamp 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
SNP - Proximity Log - DILL - GRCL 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	411'	17"	450 Sx.	0
8 5/8"	32#	4217'	12 1/4"	60 Sx.	0
5 1/2"	15.50 & 17#	10674'	7 7/8"	450 Sx.	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,606'	None

31. Perforation Record (Interval, size and number)
10,568-10,574' 7 holes
10,577-10,583 7 holes
10,322-10,333 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,568-10,583' Acid total 850 gal. 15%
10,322-10,333' Acid total 2500 gal. 15%

33. PRODUCTION

Date First Production **5/21/75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 1 1/4" Rod pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **7/1/75** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **64** Oil - Bbl. **59** Gas - MCF **5** Water - Bbl. **921** Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used for fuel and vented** Test Witnessed By **Gary Cothran**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Division Production Mng.** DATE **May 16, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1895'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3035'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4676'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6237'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7440'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8112'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9700'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1895	3035	1140	Anhy				
3035	3090	55	Yates				
4676	6237	1561	San Andres				
6237	6845	608	Glorieta				
6895	7440	545	Clearfork				
7440	8112	672	Fullerton				
8112	9700	1588	Abo				
9700	10556	856	Wolfcamp				
0566	10675	119	Townsend				