S/ TA FE		EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and Eliective 1-1-65	
G.S. D OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA		
TRANSPORTER OIL GAS				
OPERATOR PRORATION OFFICE				
Operator				
Address	etroleum Corporation			
816 Build Reason(s) for filing (Check prop	ding of the Southwest, er box)		9701	
New Well X Recompletion	Change in Transporter of: Oil Dri	O'CASINGHEAD FLARED AFTER	8 - 4/1/75	
Change in Ownership		y Gas UNLESS AN EN	ACEPTION TO R.4070	
If change of ownership give na and address of previous owner				
·	NC THY THIS OF	THORE AND DO NOT CONCUR		
. DESCRIPTION OF WELL /	Well No. Pool Name, Incluain	K-5102	ease Lease N	
Julia Culp	1Townsend	(Wolfcamp) State, Fed	ieral or Fee Fee	
	1650 Feet From The North	3301		
			m. The <u><b>Hast</b></u>	
Line of Section 34	Township 15-S Range	<u>35-Е , ммрм, Lea</u>	Coun	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL			
Tesoro		1	proved copy of this form is to be sent)	
Name of Authorized Transporter	of Casinghead Gas 🔄 or Dry Gas 🧾	Address (Give address to which app	Bldg., Midland, Texa proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is cas actually connected?	when	
give location of tanks.	н 34 155 35	E NO		
If this production is commingle COMPLETION DATA	d with that from any other lease or poo	cl give commingling order number:	N/A	
Designate Type of Comp	Oil Well Gas Well	Workover Deepen	Plug Eack Same Resty. Diff. Res	
Designate Type of Comp	Date Compl. Ready to Pred.	X Septh		
3/15/75	5/7/75		10,655'	
Elevations (DF, RKB, RT, GR, e)			Tubing Depth	
3959 GR Perforations	Wolfcamp	10,322'	Depth Casing Shoe	
10,568-10,574'	& 10,577-10,583' & 10	,322-10,333'	10,674'	
HOLE SIZE	CASING & TUBING SIZE	ND CEHENTING RECORD	SACKS CEMENT	
17"	13_3/8"	411'	450 sx.	
<u>11"</u> 7 7/8"	<u> </u>	4217'		
		10674.'	450_ <u>sx.</u>	
TEST DATA AND REQUEST OIL WELL	<b>FOR ALLOWABLE</b> (Test must be able for thir	eafte recovery of total volume of load o- depth of the for full 24 hours)	, and must be equal to or exceed top all	
Date First New Oil Run To Tanks		Free Laing Mernod (Flow, pump, gas	iiii. esc.,	
5-21-75 Length of Test	7-1-75 Tubing Pressure	Pumping with rod		
24 hours			-	
Actual Prod. During Test	Oil-Bbls.	woler-Bbis.	Gee-MCF	
	64	5		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Balt. Condensate/MMCF		
		ETTE: Concentrate/WMCF.	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freesure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI		OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules a Commission have been complie	nd regulations of the Oil Conservation ad with and that the information given	APPROVED		
above is true and complete to	the best of my knowledge and belief.	BYOrig. Signed		
			TITLE Les Clements	
1 2		( 31 Sr ( 508 3	19 R. C.	
( e 111-		Cill br View 'n This form is to be filed in	compliance with RULE 1104.	
6 6 100	ignature)	Cill Articles ' This form is to be filed in If this is a request for allow well, this form must be accompa	compliance with RULE 1104, wable for a newly drilled or deepene anied by a tabulation of the deviatio	
Division Product	ion Manager	Children in This form is to be filed in If this is a request for allow well, this form must be accompa- tests taken on the well in acco	compliance with RULE 1104. Wable for a newly drilled or deepene anied by a tabulation of the deviatio indence with RULE 111.	
Division Product		Children in the filed in This form is to be filed in If this is a request for allow well, this form must be accompa- tests taken on the well in acco All sections of this form mu- scle on new and recompleted we	compliance with RULE 1104, wable for a newly drilled or deepene anied by a tabulation of the deviatio ordence with RULE 111, ast he filled out completely for allow	