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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Cotton Petroleum Corporation</p> <p>3. Address of Operator 816 Building of the Southwest, Midland, Texas</p> <p>4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 15S RANGE 35E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Julia Culp</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Townsend/Chambers (Lower Wolfcamp)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3959' GL</p>		<p>12. County Lea</p>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/75 - Drill out of 13 3/8" casing with 11" bit. Drill 11" hole to 4217'. Ran 98 joints 8 5/8" 32#/ft. casing with float show. Casing landed @ 4217'. Cement casing with 400 bbls. Kleer-Gel & 60 sx. Incor cement w/2% CaCl. Plug down @ 1:00 p.m. 3/17/75. Calculated top cement 3863'. WOC 9 hrs. pressure test casing to 1500 psi for 30 min. with no decrease in pressure.

3/18/75 - Drill out of 8 5/8" casing with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Division Production Mgr. DATE 5/19/75

APPROVED BY *[Signature]* TITLE Div. I. Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: