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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Cotton Petroleum Corporation | 8. Farm or Lease Name Julia Culp |
| 3. Address of Operator 816 Building of the Southwest, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat Townsend/Chambers (Lower Wolfcamp) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3959' GL | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/15/75 - Spudded 8:00 A.M. w/17½" bit. Drilled to 417', Circ. ¼ hr. w/rig pump. Ran 10 jts. 13 3/8" 48# H-40 ST & C new U. S. Steel casing. Set @ 411'. Ran 1 centralizer @ 390'; thread lock shoe jt. Halliburton pumped 450 sx. Cl. C w/2% CaCl. WOC 8 hrs. Pressure tested casing to 500 psi for 30 min. with no decrease in pressure. Circulate 75 sx. cement to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Division Mgr. DATE 5/19/75

APPROVED BY [Signature] TITLE Joe D. [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: