

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-24981
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name: PHILLIPS E STATE
8. Well No. 19
9. Pool name or Wildcat MALJAMAR GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTION	7. Lease Name or Unit Agreement Name: PHILLIPS E STATE
2. Name of Operator Phillips Petroleum Company	8. Well No. 19
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	9. Pool name or Wildcat MALJAMAR GRAYBURG/SAN ANDRES
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 15 Township 17S Range 33E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4173' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: REPAIR CSG LEAK & REQUEST Shut-In STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/18/01 MIRU POOL #682 ND WH NU BOP PU T/REL PKR 15 PTS OVER TBG IS FREE COOH W/IPC TBG
1/2 STRING OUT TBG BAD SHAPE HOLES MOST JTS GOT T/EOT TBG PARTED LEFT 4-1/2 JTS
& PKR LD ALL TBG SD WO WS 7/19/01.
07/19/01 UNLD 2-7/8 WS PU GIH W/OVERSHOT & WP TAG UP CATCH FISH 4156' COOH GOT OUT W/2' PC
TBG GIH W/TBG CATCH FISH COOH GOT OUT W/6' PC TBG & COLLAR GIH & WK TLS OVER FISH
GO THRU MOTIONS RELEASING A-D-1 PKR COOH GOT OUT W/12' TBG.
07/20/01 GIH W/OVERSHOT & WASHPIPE WK OVER TBG COOH W/7' PC TBG ALOT SCALE MIRU REV UNIT GIH & TAG
FISH WASHOVER FISH & DWN T/PKR CLN UP PULL UP HOLE T/4432'.
07/23/01 FISH ON JUNK IN HOLE GOT OUT W/2 JTS TBG CONTINUE FISHING.
07/24/01 REC TBG F/WB COOH IN PCS MK SEVERAL TRIPS.
07/25/01 REC JUNK TBG CUT/WASH OVER PKR SOOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR., REGULATION/PRORATION DATE 8/23/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

PHILLIPS STATE E #19 (CONTINUED)

07/26/01 COOH LD WASH PIPE ASSY GOUT OUT W/INJ PKR & TBG PU RBP & RITS PKR GIH ATTEMPT SET RBP @ 4320' WILL NOT SET PULL UP T/4290' SET RBP SET PKR @ 4282' TST RBP T/500 PSI RBP HOLDING 500 PSI BEGIN TSTNG CSG COMING UP HOLE CSG GOOD F/1500-4290' LEAK ABOVE 1500'.

07/27/01 COOH W/RTTS PKR GIH WR-4 TENSIN PKR SET 101' F/SURF TST DWN TBG LK @ 2.5 BPM @ 400 PSI TST DWN CSG PRESS UP T/500 PSI OK GIH TSTNG CSG BAD F/985-1174'.

07/30/01 DMP 2 SX SAND DWN TBG PMP DWN T/FLUSH T/BTM COOH W/TLS.

07/31/01 RU PMP CMT SQZ BRK CIRC OUT SURF PMP TOT 285 SX OUT HOLES IN CSG PMP 14.8 PPG CMT SLURRY DISPL T/300' SI RD HES.

08/01/01 MIRU REV UNIT PU BIT/DCS & GIH TAG TOC 297' BEGIN DRL FELL OUT CMT @ 450' GIH T/1230' CIRC & TST CSG T/500 PSI DIDN'T HOLD PRESS COOH W/TBG & CLRS.

08/02/01 RIH W/R4 PKR T/512' SET TST BKSIDE SQZ T/520 PSI LOST 30 PSI 30 MIN TST DWN T/510 PSI LOST 100 PSI 20 MIN GIH LK F/LKS CSG @ 512-1518 BAD CSG F/1518-4290 GOOD SHAPE REL PKR COOH RIH W/48 JTS T/1518'.

08/03/01 MIRU CMT EQMT PMP CMT OUT EOT 1518' PMP 50/50 MICRO MATRIX MICROFLYASH SLURRY BRK CIRC OUT SURF PMP CMT PMP DISPLCMT POOH W/TBG PRESS UP ON SQZ 500 PSI PMP 23 SX OUT IN FORM LEFT 103 SX IN CSG SI RD HES.

08/06/01 RU STAR TOOL RU GIH W/BIT/CLRS ON TBG TAG TOC @ 932' GOOD CMT T/1005' FELL OUT TAG UP @ 1070' GOOD CMT T/1525' FELL OUT 1525' RUN IN 1625' CIRC CLN SI VLVS PRESS TST CSG T/300 PSI SML BLD OFF REPRESS T/550 PSI LOST 200 PSI 10 MIN COOH W/BIT/CLRS PU R4 TENSIN PKR GIH LEFT SWINING @ 1518'.

08/07/01 SET PKR 1518' TST DWN TBG PRESS T/550 PSI RUN 30 MIN CHART CSG HOLDNG 540 PSI TST BKSIDE ABOVE PKR PRESS T/500 PSI LOST 300 PSI 10 MIN COOH W/PKR SET @ 1018' CSG GOOD @ 1018-4290' PULL 8 STDS PKR @ 512' PRESS TST T/550 PSI LOST 200 PSI 10 MIN PRESS ON BKSIDE 500 PSI PRESS HOLDNG COOH W/PKR GIH OPENENDED T/1143 SD READY F/CMT SQZ.

08/08/01 MIRU CMT EQMT MIX 14.1 PPG CMT SLURRY BRK CIRC OUT SURF PMP CMT OUT EOT POOH W/TBG PRESS CMT STGS (1) 0-600 PSI SD 15 MIN (2) 165-600 SD 10 MIN (3) 365-600 PSI SD 10 MIN (4) 450-600 PSI SD 20 MIN (5) 505-600 PSI SI W/580 CSG 0 PSI SURF PMP .6 BBL 2.5 SX OUT LK TOC SHOULD BE @ 350 F/SURF TOT CMT PMPD 26 BBL SI.

08/09/01 GIH W/BIT/DCS TAG TOC 372' DRL UP CMT T/1102' CMT STRINGERS DWN T/1130' CIRC CLN COOH W/TBG LD DCS.

08/10/01 GIH WASH OFF RBP COOH W/RBP PU & GIH W/CIBP SET PLUG @ 4290' TST CIBP CIRC WB RUN 30 MIN PRESS TST ON CMT SQZ PRESS T/600 PSI DROP 145 PSI 8 MIN CSG SQZ NOT HOLDNG DUE T/EXPENSE WELL T/BE PLUGGED COOH LD WS.

08/13/01 ND BOP NU WH RD POOL WELL T/BE P&A - DROP F/REPORT.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 11/11/01 BY 60322 UCBAW