

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24981
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILLIPS E STATE
8. Well No.	19
9. Pool name or Wildcat	MALJAMAR GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 15 Township 17-S Range 33-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4173' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CHECK FOR CASING LEAK** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/07/95 MIRU DDU, ND WELLHEAD, NU BOPE, COOH W/INJECTION PKR & TBG, WIH W/ SAND LINE & TAGGED FILL @ 4380', GIH W/RBP & PKR ON WS, SET RBP @ 4310', SDON.
03/08/95 RU PUMP TRUCK, RESET PKR @ 3500', TEST CSG BELOW PKR TO 500#, CONTINUE UPHOLE TESTING IN 500' INCREMENTS, NO LEAKS DETECTED, COOH W/RBP & PKR, RU REVERSE UNIT CLEAN FILL OUT TO 4558', SDON.
03/09/95 COOH W/BIT, WIH W/PKR ON WS, SET @ 4340', RU HLS, TREATED BRAYBURG PERFS 4383'-4489' W/2000 GALS OF 15% HCL. RD HLS, RU SWAB, LOAD RECOVERED, RD SWAB, SDON.
03/10/95 GIH W/INJECTION TBG & PKR, SET PACKER, ND BOPE, INSTALL INJECTION EQPT., PRESSURE TEST TUBING-CASING AMMULUS TO 500# FOR 30 MINS, TEST WAS WITNESSED BY NMOC BUDDY HILL, RETURNED WELL TO INJECTION, TEMP DROP FROM REPORT.
07/26/95 INJECTION TESTING COMPLETED, WELL INJECTION RATE IS 58 BBLS PER DAY, PRESSURE 2200#, COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE **REGULATION SPECIALIST** DATE **08/23/95**

TYPE OR PRINT NAME **L. M. SANDERS** TELEPHONE NO **915/3678-1488**

(This space for State Use)

Orig. Signed by:
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: