STATE OF NEW MEXICO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

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AND AND				
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
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Phillips Oil Co	mpany			
4001 Penbrook Street, Odessa, Texas 79762				
coson(s) for filing (Check proper box)				
Change in Transporter of: Out Dry Gos Effective 12/01/83				
henge in Ownership X	Castrophoed Gos Conder	naste 🔲 📗		
change of ownership give	neme	/001 Reshmark Street	Odessa, Texas 79762	
ed address of previous own	Phillips Petroleum Compa	ny. 4001 Penbrook Street	ULESSA, TEARS 17102	
ESCRIPTION OF WELL	AND LEASE	organica Kind of Lease	Leese No.	
.case Name	The past forme, increasing to	ourg/San Andres Stete, Federal		
Phillips State E.	Maliamar Grave	SILEY SAIL AUTES		
Unit Letter J :	1980 Feet From The South Lin	no and <u>1980</u> Feet From 1	The East	
	T. mahip 17S Renge 3	33E NMPM, Lea	County	
Line of Section 15	1. Wattep 1/5	O. Carlo	. 0 0	
ESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL GA	Address (Give address to which approx	red copy of this form is to be sent)	
None of Authorized Transport	um Company-Trucks	4001 Pophrock Street	Odessa Texas 79762	
Phillips Petrole:	er of Casinghead Gas C or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)	
Phillips Petrole	um Company	4001 Penbrook Street,		
if well produces oil or liquids give location of tanks.	B 15 17S 33E	Yes	04/28/75	
	gled with that from any other lease or peol,	give commingling order numbers		
COMPLETION DATA	OII Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Dill. Res'	
Designate Type of Co	1		1 1 1	
Date Spudded	Date Campi. Ready to Produ	Total Depth	P.B.T:D.	
levations (DF, RKB, RT, GR		Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations .		-		
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		to an adverse of load ail	and must be equal to or expect top all:	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	EST FOR ALLOWABLE (Test marks of able for this d	epth or be for full 24 hours;	·	
DIL WELL Date First New Oil Run To T	able for this d	epth or be for full 24 hours; Producing Method (Flow, pump, gas li	·	
OIL WELL Date First New Oil Run To T	able for this d	epth or be for full 24 hours;	·	
OIL WELL, Date First New Oil Run To T	able for this d	Producing Method (Flow, pump, gas li Coming Pressure	jı, etc.)	
OIL WELL Date First New Oil Run To T	able for this d	Producing Method (Flow, pump, gas li	(t, etc.) Choke Size	
OIL WELL, Date First New Oil Run To T	able for this d	Producing Method (Flow, pump, gas li Coming Pressure	(t, etc.) Choke Size	
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