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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API 30-025-24981

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil; 6 Gas Lease No.	
R-2229	

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Phillips "E" State
9. Address of Operator		9. Well No.
Room 401, 4001 Penbrook St. Odessa, Texas 79762		19
10. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM		Maljamar Grayburg/
THE <u>east</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4173'		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to water injection as an expansion of R.3154. Approval pending.

Move out beam pumping equipment.

MI & RU DD unit, GIH w/Brown Husky M-1 pkr on 2 3/8" plastic coated tbq. Load annulus w/inhibited brine before setting pkr. Set pkr. at 4320'. Install injection well head, connect injection lines, start water injection.

RECEIVED
R.R.C. OF TEXAS

OCT 19 1982

O.G.
MIDLAND, TEXAS

BOP, Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, hydraulically

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. operated.

SIGNED J. Mueller TITLE Senior Engineering Specialist DATE 10-15-82

ORIGINAL SIGNED BY

OCT 27 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

OCT 26 1982

O.C.D.
MOBBS OFFICE