NO. OF COPILS RECEIVED							
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104				
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11				
FILE		AND	Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS				
LAND OFFICE							
TRANSPORTER GAS		÷					
OPERATOR	1						
PROPATION OFFICE							
Operator	•						
PHILLIPS PETROLEUN	1 COMPANY						
	eet, Odessa, Texas 79762	7					
Reason(s) for filing (Check proper box)		Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	Cil XX Dry Gai	• 님					
Change in Ownership	Casinghead Gas Conden	sate					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including Fo	ormation Kind of Lease	Lease No.				
Phillips "E" State	a 19 Maljamar GB/SA	State, Exclusion	B2229				
Location		.					
Unit Letter J : 1980	. Feet From The South Line	e and <u>1980</u> Feet From T	he <u>East</u>				
Line of Section 15 Tow	mship 17S Range 33	3-Е , ММРМ, Lea	County				
	TOT OT AND MATURAL CA	5					
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)				
	n Company - Trucks	4001 Penbrook Street, (dessa, Texas 79762				
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)				
Phillips Petroleur		4001 Penbrook Street. (dessa, Texas 79762				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When Yes					
give location of tanks.	<u> </u>	terre in the second	4/28/75				
If this production is commingled with	th that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completio	n - (X)						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin				
Perforations			Depth Casing Shoe				
Periorations							
	TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		· · · · · · · · · · · · · · · · · · ·					
		fter recovery of total volume of load oil a	and must be equal to or exceed top allow				
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)					
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)				
			Choke Size				
Length of Test	Tubing Pressure	Casing Pressure					
		Water - Bbis.	Gaa - MCF				
Actual Pred. During Test	Oil-Bbie.						
l		1					
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)					
		OUL CONSERVA	TION COMMISSION				
CERTIFICATE OF COMPLIAN	CE						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 24 1982					
				JERRY SEMITICA			
		· -		TITLE			
(Signature) W. D. Steinbeck		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
				Production Clerical Supervisor		All sections of this form must be filled out completely for allow-	
					ille)	I able on new and recompleted weile.	
6/22/82		Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
(Date)		Constitute Forme C-104 mus	t be filed for each pool in multiply				

RECEIVED JUN 2-5-1982 CORDER NGOLE SOUTCE

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