

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-24981

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name -----
8. Farm or Lease Name Phillips E State
9. Well No. 19
10. Field and Pool, or Wildcat Maljamar Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4173'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-6-80 MI Well Units WS Unit. Pulled rods and tbg. Set BP at 4500', pkr at 4460' on 2-3/8" tbg.
- 5-7-80 Trtd dwn 2-3/8" tbg through csg perfs 4484-4489' w/250 gals Superhydrofluoric acid, flshd w/20 BW. Moved BP to 4460', pkr 4410'. Trtd through perfs 4442-4447' w/250 gals Superhydrofluoric acid, flshd w/20 BW. Moved BP to 4410', pkr 4350'. Trtd through perfs 4383-4393' w/250 gals Superhydrofluoric acid, flshd w/20 BW. Moved BP to 4500'. Swbd all perfs 4 hrs, 55 BA&LW. Loaded hole w/frac oil. Pulled tbg, pkr, and BP.
- 5-8-80 Fracd dwn 5-1/2" csg through perfs 4383-4489' in three stages:
- 1000 gals refined oil w/one drum Baroid Shurflo "344."
 - 2000 gals refined oil w/1-1/2# 20-40-mesh sand/gal
 - 3000 gals refined oil w/3-1/2# 20-40-mesh sand/gal.
 - 1000 gals refined oil w/20 ball sealers in last 700 gals, no balls in 3rd stage.
- Flshd w/110 bbls refined oil. Shut in 16 hrs.
- 5-9-80 Flwd 125 BLO.

(Continued on Back)

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 9, 1980

APPROVED BY Jerry Sexton TITLE Dist. 1 Supv. DATE JUL 11 1980

CONDITIONS OF APPROVAL, IF ANY:

5-10-80 Set 144 jts, 2-3/8" tbg at 4484'. Swbd 4 hrs, 60 BLO.
 5-11-80 Dwn 24 hrs.
 5-12-80 Ran rods 2" x 1-1/4" x 16' pmp. Set at 4483'. MO Well Units. Pmpd 17 hrs--
 no gauge.
 5-13-80 Pmpd 24 hrs, 31 BLO, no wtr.
 5-14-80 Fracd dwn 5-1/2" csg through perfs 4398-4496' in three stages:
 A. 1000 gals refined oil, one drum Baroid Shurflo "344."
 B. 2000 gals refined oil, 1-1/2# 20-40-mesh sand/gal.
 C. 3000 gals refined oil, 2-1/2# 20-40-mesh sand/gal.
 D. 1000 gals refined oil, 20 ball sealers in last 700 gals.
 E. Repeat Steps A through D.
 F. Repeat Steps A through D.
 Flshd w/110 bbls refined oil. SI 16 hrs.
 5-15-80 Pmpd 24 hrs, 32 BLO, no wtr.
 5-16-80 Pmpd 24 hrs, 20 BLO, no wtr.
 5-17-80 Pmpd 24 hrs, 27 BLO, no wtr.
 5-18-80 Pmpd 24 hrs, 25 BLO, no wtr.
 5-19-80 Pmpd 24 hrs, 23 BLO, no wtr.
 5-20-80 Pmpd 24 hrs, 23 BLO, no wtr.
 5-21-80 Pmpd 24 hrs, 21 BLO, no wtr.
 5-22-80 Pmpd 24 hrs, 23 BLO, no wtr.
 5-23,24 Pmpd 96 hrs, no gauge.
 25,&26-80
 5-27-80 Pmpd 24 hrs, 19 BLO, no wtr.
 5-28-80 Pmpd 24 hrs, 20 BLO, no wtr.
 5-29-80 Pmpd 24 hrs, 19 BLO, no wtr.
 5-30,31& Pmpd 24 hrs, 18 BLO, no wtr.
 6-1-80
 6-2-80 Pmpd 24 hrs, 19 BLO, no wtr.
 6-3-80 Pmpd 24 hrs, 17 BLO, no wtr.
 6-4-80 Pmpd 24 hrs, 18 BLO, no wtr.
 6-5-80 Pmpd 24 hrs, 17 BLO, no wtr.
 6-6-80 Pmpd 24 hrs, 4 BLO, 4 BNO.
 6-7-80 Pmpd 24 hrs, 19 BO, no wtr.
 6-8-80 Pmpd 24 hrs, 20 BO, no wtr. GOR 818, from 5-1/2" csg perfs 4383-4489'.
 Restored to production.

BOP Equip: Series 900, 3000# WP, w/one set pipe rams and one set blind rams manually operated.

RECEIVED

JUL 10 1980

OIL CONSERVATION DIV.