

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator
Phillips Petroleum Company

Address
Room 711, Phillips Bldg., Odessa, Texas 79761

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips-E State	Well No. 19	Pool Name, including Formation Maljamar Gb/San Andres	Kind of Lease State, Federal or Fee	Lease No. B-2229
Location Unit Letter J, 1,980 Feet From The south Line and 1,980 Feet From The east Line of Section 15 Township 17-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room 711, Phillips Bldg., Odessa, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 15	Twp. 17	Rge. 33	Is gas actually connected? 4-28-75	When Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spaced 3-31-75	Date Compl. Ready to Prod. 4-28-75		Total Depth 4603		P.B.T.D. 4561			
Elevations (DF, RKB, RT, GR, etc.) 4173' Gr.	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4232		Tubing Depth 4500'			
Perforations 4383-93', 4442-47', 4484-89'					Depth Casing Shoe 4603			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	402'	(400 sx Class H w/2% CaCl ₂ & 1/4# Flocele per sx in first 150 sx. Circ 15 sx)
7-7/8"	5-1/2"	4603'	(125 sx Class H w/40% DD, 150 sx Class H
	2-3/8" tbg	4500'	(TOC at 2650') 3w/8# salt/sx)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-16-75	Date of Test 5-19-75	Producing Method (Flow, pump, gas lift, etc.) Pumping-Insert pump - 2" x 1-1/4" x 20'	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 17	Water-Bbls. 5	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Reservoir Engineer

5-20-75

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

