

NO. OF DAYS WORKED
 DISTRIBUTION
 STATE
 FILE
 U.S.G.S.
 LAND OFFICE
 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
 STATE ☒ FEE ☐
 5. State Oil & Gas Lease No.
 B-2229
 7. Unit Agreement Name
 -
 8. Farm or Lease Name
 Phillips E State
 9. Well No.
 19
 10. Field and Pool, or Wildcat
 Maljamar 6b / San Andres
 12. County
 Lea
 13. Rotary or C.T.
 rotary
 14. Approx. Date Work will start
 upon approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
 2. Type of Well
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 3. Name of Operator
 Phillips Petroleum Company
 4. Address of Operator
 Room 711, Phillips Bldg., Odessa, Texas
 5. Location of Well
 UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE
 1980 east 15 17-S 33-E
 6. Depth of Well
 4600'
 7. Formation
 Grayburg
 8. Rotary or C.T.
 rotary
 9. Approx. Date Work will start
 upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	28.5#	400'	300	Circ at surface
7 7/8"	5 1/2"	17#	4600'	275	2700'

Use mud additives as required for control.

BOP Equipment: Series 900, 3000# WP as per PPCo. BOP Manual Figure 7 (attached)

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 6-3-75

W. J. Keller Senior Reservoir Engineer

Date February 28, 1975

SUPERVISOR DISTRICT I

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-128
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

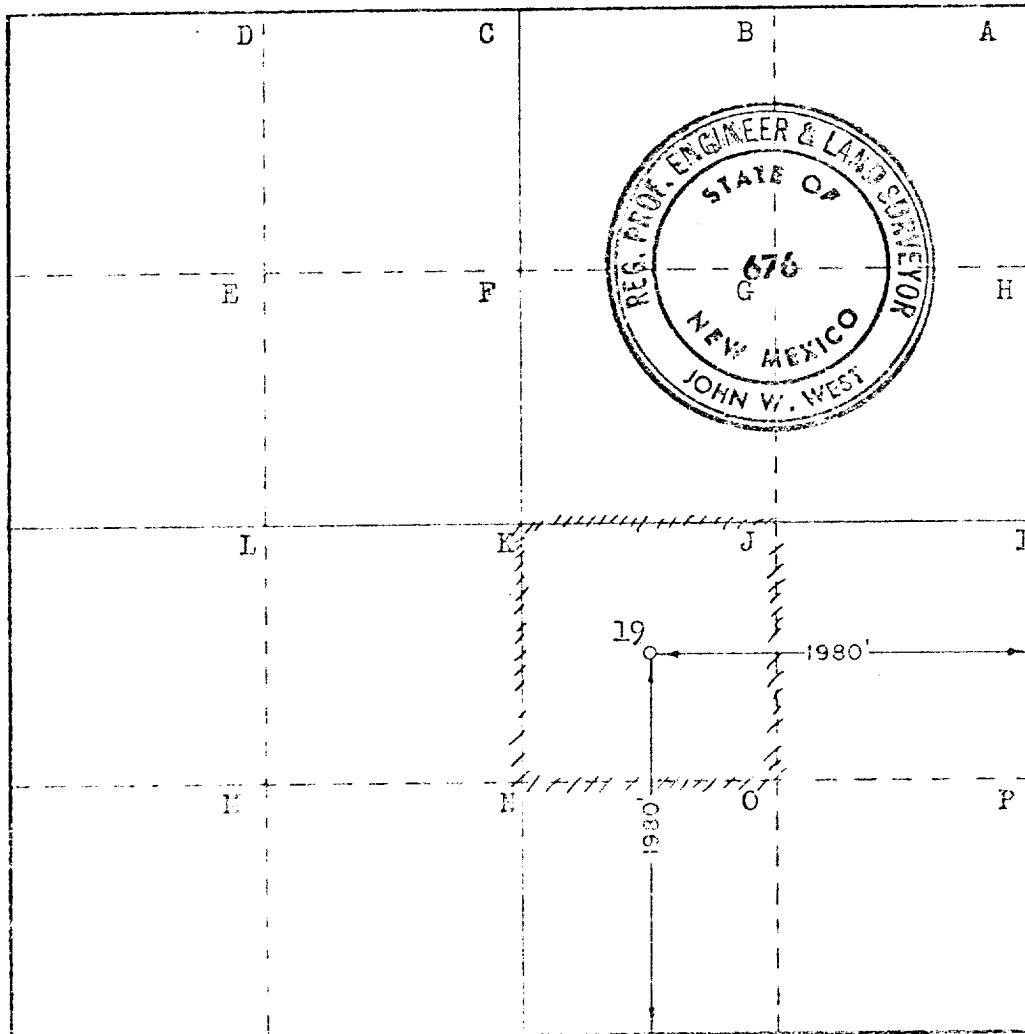
Lessee Phillips Petroleum Company			Lease Phillips State "E" State		Well No. 19
Section J	Range 15	Township 17 South	Range 33 East	County Lea	
Acres 1980 feet from the South line and 1980 feet from the East line					
Original Acreage 4172.6	Producing Formation Grayburg		Pool Maljamar Gb/San Andres		Dedicated Acreage 40

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

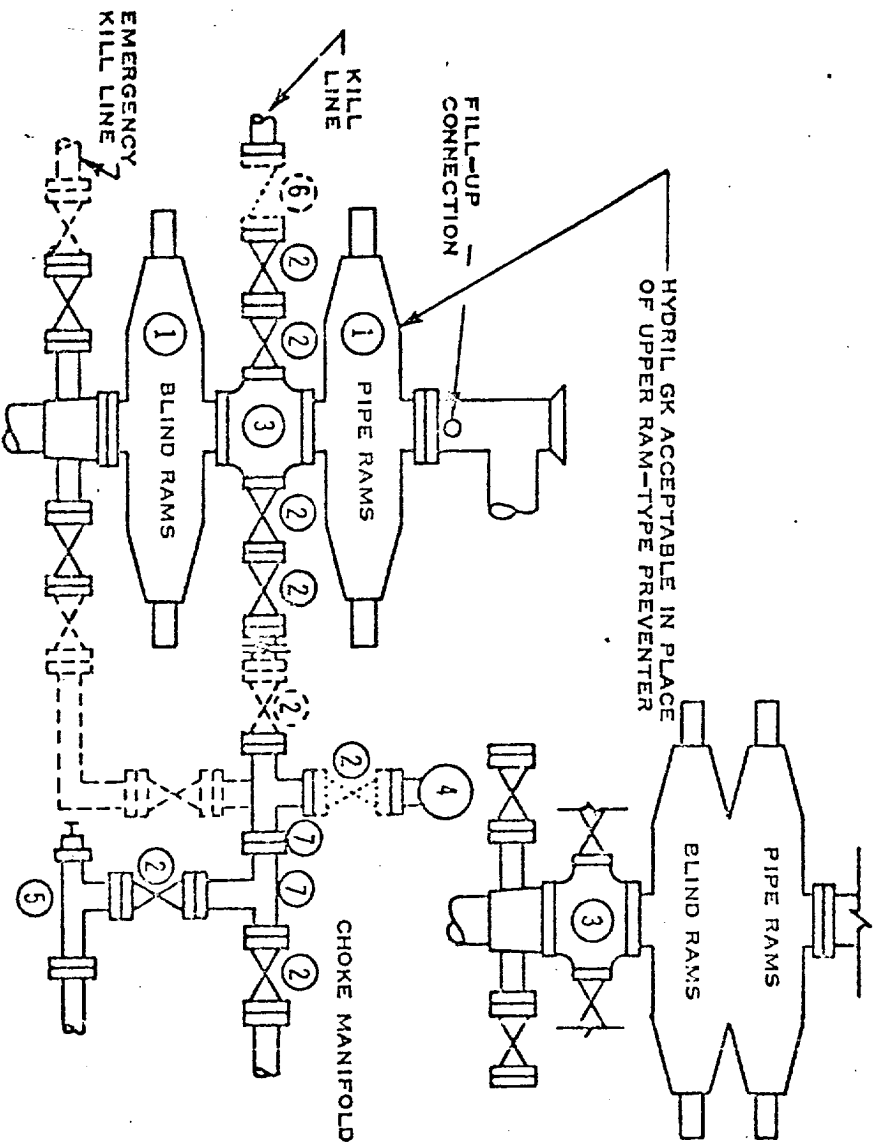
Name
M. J. Mueller
Position
Senior Reservoir Engineer
Company
Phillips Petroleum Company
Date
February 28, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 26, 1975
Registered Professional Engineer and Land Surveyor

John V. West
676

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)