

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-24982

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2229

7. Lease Name or Unit Agreement Name
PHILLIPS E STATE

8. Well No.
20

9. Pool name or Wildcat
MALJAMAR GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter H : 1980' Feet From The FNL Line and 660' Feet From The FEL Line

Section 15 Township 17S Range 33E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4152' GL, 4161' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/26/97 RU DA&S PULLING UNIT, POOH W/SUCKER ROD PMP & RODS, 61 - 3/4" & 115 - 5/8" BARE STEEL, INSTALL BOP & ENVIRONMENTAL TRAY, REL TBG ANCHOR & GIH, TAG FILL @ 4498', POOH W/2-3/8" TBG ANCHOR & TBG, GIH W/5-1/2" CSG SCRPR ON 2-3/8" TBG T/4498', POOH W/CSG SCRPR & 2-3/8" TBG, PREP T/CO T/TD W/REV UNIT.
05/27/97 RU STAR TOOL REV UNIT, WIH W/BIT, 6 - 3-1/4" DCS ON 2-3/8" TBG, TAG FILL & CLEANED OUT T/TD 4540', CIRC CLN, POOH W/BIT, DCS ON 2-3/8" TBG, LD DCS, SDON.
05/28/97 RU TBG TSTRS, WIH W/5-1/2" PKR ON 2-3/8" TBG T/4278', TST TBG T/5000 PSI WGIH, SET PKR, RD TSTRS, RU & SWAB, FL 1ST RUN 3200' F/SURF, 8 RUNS & TBG SWAB DRY, REC 8 BBLS TOTAL, SDON.
05/29/97 TBG PRESS O, RU & SWAB, NO FLUID, FL 3675' F/SURF, RU FREEMYER T/ACIDIZE GRAYBURG PERFS 4398-4496' (72 HOLES), ACIDIZED W/1500 GAL FERCHECK SC 15% HCL ACID USING 2 (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 06/02/97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

JUN 11 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STAGES ROCK SALT IN GELL BRINE (400# TOT), FLUSH W/750 GAL 2% KCL WTR, ISIP: 1400#, MAX
PSI: 2130#, AVG INJECTION RATE: 3.5 BPM, AVG INJECTION PSI: 1400#, SI PSI: 5 MIN 1010# 10 MIN
770# 15 MIN 590#, TOT LD T/REC 84 BBLS, LEAVE WELL CLOSED IN 1 HR AFTER ACID JOB, TBG
PRESS 0, RU T/SWAB, FL 1ST RUN 3400' F/SURF, SWAB BACK 42 BBLS & TBG SWAB DRY, LD T/REC
42 BBLS, CLOSE IN, SDON.

05/30/97 TBG PRESS 0, RU T/SWAB, NO FL IN HOLE, UNSEAT PKR & POOH W/TREATING PKR & 2-3/8" TBG, WIH
W/PROD TBG, TBG ANCHOR, END TBG @ 4500' W/TBG ANCHOR @ 4277' & SEAT NIPPLE @ 4498',
REMOVE BOP & ENVIRONMENTAL TRY & INSTALL WH, RUN SUCKER ROD PMP & RODS, SPACE OUT &
HANG ON, RD DDU & CLN LOCATION, START WELL PMPG T/TST TK.

05/31/97 PMPD 24 HRS, REC 0 BO 50 BW, LD REC.

06/01/97 PMPD 24 HRS, REC 5.5 BO & 30 BW.

06/02/97 PMPD 24 HRS, REC 4.5 BO & 30 BW, COMPLETED -- DROP WELL F/REPORT

