## CHET RIPLITION

## P. O. BOX 2088 SANTA FE, NEW MEXICO 8750

THE TOMSER

## REQUEST FOR ALLOWABLE

CONTRACTOR CONTRACTOR	l I	 •
PREMATION OFFICE		

AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PHILLIPS PETROLEUM CO	MPANY				
4001 Penbrook	Odessa, Texas 797	62			
Recognition Check proper box)  Recognition Check proper box)	Change in Transporter of:  CES Dry Gas  Castinghead Gas Condens	Phillips Oil	Company August 1, 1985		
Tehence of ownership give name ad address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odess	a, Texas 79762		
Phillips State E ta	EASE  Well No. Pool Name, Including Fo  Maljamar Graybu		Lease  coderal or Fee State  Lease B-2229		
that Letter H : 198	O Feet From The North Line		_		
Line of Section 15 T. «	mahip 17 S Range	33 E , NMPM.	Lea Cou		
Phillips Petroleum Co	ompany - Trucks  Inghedd Gas (T)k or Dry Gas (I)  Ompany <b>GPM</b> Gas Corporation FFFE	4001 Penbrook Ode	approved copy of this form is to be sent; essa, Texas 79762		
E well produces oil or liquids,	Unit Sec. Twp. Rge.  B 15 175 33E	is gas actually connected?  yes	4-10-75		
I this production is commingled wit	h that from any other lease or pool,	New Well Workover Deepe	- 1 - 5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
Designate Type of Completio	n — (X)   Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perferetions			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fer recovery of total valume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top		
OIL WELL Dose First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump.	gos lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bhie.	Water - Bbis.	Gas - MCF		
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Teeting Method (putot, back pr.)	Tubing Pressure (Shut-Lm)	Casing Pressure (Shut-12)	Choic Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION AUG 12 1985			
erreby certify that the rules and regulations of the Oil Conservation  ORIGINAL SIGNED  ORIGINAL SIGNED		ENED BY JERRY SEXTON			
shows is true and complete to the	best of my knowledge and belief.	BY	CT 1 SUPERVISOR		
• •	G. L. Rose	TITLE  This form is to be filed in compliance with RULE 1104,  If this is a request for silowable for a newly drilled or deer well, this form must be accompenied by a tabulation of the day tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for			
Controller	ile)	All sections of this fo	ed wells.		

Fill out only Sections I. II. III, and VI for changes of o well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filled for each pool in mu

(Date) .

August 1, 1985

RECEIVED