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STATE OF NEW MEXICO BY AND MINERALS DEPARTMENT			form C-104 Revised 10-1-78	
W	OIL CONSERVA			
DISTAIDUTION	р. О. ВОХ Santa Fe, New			
ANTA #8	SANTA PE, NEW		· · · ·	
AND DFFICE OIL	REQUEST FOR	D	. ·	
eas	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	/	
ROBATION OFFICE				
Phillips Oil Company	ay			
4dress				
4001 Penbrook Stre	cu, occurry -	Other (Please explain)		
leeson(s) for sning (Creek proper o	Change in Transporter of:		· · · · · · · · · · · · · · · · · · ·	
lecompietion			3	
change in Ownership	Desingheed Ges Condens			
change of ownership give name	Phillips Petroleum Compar	v. 4001 Penbrook Street.	Odessa, Texas 79762	
d address of previous owner				
ESCRIPTION OF WELL AN	D LEASE	mation Kind of Lesse	Leese N	
sease Name	ate 20 Maljamar Graybu		or Foo State B-2229	
Phillips State E St.			•	
	980 Feet From The North Line	end 660 Feet From T	heEast	
		3E , NMPM, Lea	Count	
Line of Section 15	T. anship 175 Range 3	<u>ISE , NMPM, Lea</u>		
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed come of this form is to be sent)	
Name of Authorized Transporter of	Cil 🛣 or Condensate			
Phillips Petroleum Co	mpanyTrucks Casinghemi Gas 🛐 or Dry Gas 🗍	4001 Penbrook Street. Od Address (Give address to which approv	ed copy of this form is to be sent)	
		4001 Penbrook Street, Od		
Phillips Petroleum Co	Unit , Sec. Twp. Rge.	Is gas actually connected? Whe		
I well produces ail or liquide, give location of tanks.	B 15 17S 33E	100	04/10/75	
this production is commingled	with that from any other lease or pool,	sive commingling order numbers		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Book Some Res'v. Diff. Re	
Designate Type of Comple	stion – (X)		P.B.T.D.	
Date Spudded	Date Campl. Ready to Pret.	Total Dopth	· P.B. 1.00	
	Neme of Producing Fermation	Top Oll/Ges Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc				
Perioretions		-	Depth Casing Shoe	
		CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLESIZE				
	· ·			
	TOP ATTOWARTE (Test mut be a	fter recovery of total volume of load ail	and must be equal to ar exceed top a	
TEST DATA AND REQUEST	PUR ALLOWABLE able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	Producing Method (F tow, Pamp, 5		
·	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test			Gas-MCF	
Actual Prod. During Test	Cil-Bbie.	Weter-Bale.	Gas - Mur	
		·	•	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-18)		
		OIL CONSERVA	TION DIVISION	
CERTIFICATE OF COMPLI	ANCE	JAN 1	3 1984	
thereby partify that the mire t	and regulations of the Oil Conservation	1	, 19	
		BY ODICINAL SIGNED	BY ORIGINAL SIGNED BY EDDIE SEAY	
above is true and complete to	the best of my knowledge and belief.		INSPECTOR	
•		TITLE OIL & CITE	compliance with RULE 1104.	
$\partial \rho \rho$		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper If this is a request for allowable for a newly drilled or deeper		
(Signature)		If this is a request for allowable for a howly disting of the devia well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111.		
Production Records Supervisor		tests taken on the well in second	ust be filled out completely for a	
(Tisle)		able on new and recompleted wenter		
December 29, 1983		Fill out only Sections I. II. III, and VI for changes of ow well name ur number, or transporter, or other such change of condit		
(Date)		Severate Forms C-104 must be filed for each pool in mult		