NO. OF COPILS RECEIVED			7.00
DISTRIBUTION		1	
SANTA FE			,
FILE			
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

DISTRIBUTION SANTA FE		CONSERVATION COMMISSION Form C-104			
FILE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU			
LAND OFFICE	_				
TRANSPORTER GAS	-	· -		•	
OPERATOR		÷ •••	•		
PRORATION OFFICE Operator			<u> </u>		
PHILLIPS PETROLE	UM COMPANY				
Address 4001 Penbrook St	reet, Odessa, Texas 7976	62			
Reason(s) for filing (Check proper ba		Other (Please expla	in)		
New We!1	Change in Transporter of:				
Recompletion Change in Ownership	Cil KX Dry G Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease		Lease No.	
Phillips "E" Stat	e 20 Maljamar GB/S	SA State, Parker		B2229	
	980 Feet From The North Li	ne and 660 Fee	t From The East		
			ea	County	
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	AS Address (Give address to which	h approved copy of this	form is to be sent)	
	m Company - Trucks	4001 Penbrook Str			
Name of Authorized Transporter of Co		Address (Give address to which			
Phillips Petroleu	im Company Unit Sec. Twp. Ege.	4001 Penbrook Str	eet Odessa Te	xas 79762	
give location of tanks.	B 15 17S 33E	Yes	4/10/75		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order numb	et:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Dee	pen Plug Back S	me Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	-Tubing Depth	
The second (DI , ARB, AI , GA, etc.)	Total of Front State of Front State of			Deptii	
Perforations			Depth Casing S	Sho●	
HOLE \$175	TUBING, CASING, AND	D CEMENTING RECORD	SACI	(S CEMENT	
HOLE SIZE	CASING & TUBING SIZE	,	340	C CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of l	oad oil and must be equa	l to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)		
		Garden Barrell	Chaka Siza		
Length of Test	Tubing Pressure	Casing Pressure	Choze Size	Choke Size	
Actual Pred. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	Gas - MCF	
	1	1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Con-	iensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMM	ISSION	
I harabu gazzifu shin shin inti	regulations of the Oil Consequence	APPROVEDJUN	24 1982	, 19	
Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON			
moove is true and complete to the	e beat of my knowledge and belief.				
1/1/		TITLEDISTRE			
Willembe	& W. D. Steinbeck	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despended			
	atwe)	wall this form must be ac	companied by a tabul-	ition of the deviation	
Production Cleric		tests taken on the well in	accordance with RU orm must be filled out	completely for allow-	
6/22/82	(le)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.			
	ne)	well name or number, or tre	inaporter or other such	change of condition.	
		Separate Forms C-10	4 must be filed for e	men pool in multiply	

RECEVED

JUN 231982

O.C.G. MOSAS OFFI**CE**