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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-2229

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Phillips Petroleum Company	
3. Address of Operator		Room 711, Phillips Bldg., Odessa, Texas 79761	
4. Location of Well		UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>the east</u> LINE OF SEC. <u>15</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM	
15. Date Spudded		16. Date T.D. Reached	
3-11-75		3-30-75	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-11-75		4161' DF, 4152' GR	
20. Total Depth		21. Plug Back T.D.	
4566		4541	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools 0-4566	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4398 - 4403' - Grayburg/San Andres		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Dresser Atlas - compensated density, GR-Caliper		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	28.5# X-42	406	12-1/4" (375 sx Class H w/2% CaCl ₂ & 1/4# Flocele/sx (in 1st 200 sx. Circ 10 sx)
5-1/2"	17# N-80	4566	7-7/8" (125 sx Class H w/40% DD & 150 sx Class H w/8# (salt/sx. TOC at 2600')
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2-3/8"	4500
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 jet 0.45" shots/ft. 4398-4403 = 5', 20 holes 4450-4455 = 5', 20 holes 4491-4496 = 5', 20 holes 15', 60 holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4491-96' 500 gals acid	
		4450-55' 500 gals acid	
		4398-4403' 500 gals acid; fraced w/21000 gals refined oil w/19500# sand.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
4-28-75	Insert pump 2" x 1-1/4" x 16"		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-1-75	24	-	42
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	-	42
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
sold		E. T. Millhollon	
35. List of Attachments			
Logs furnished direct by Dresser Atlas			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u>		TITLE <u>Senior Reservoir Engineer</u> DATE <u>5-5-75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler</u> <u>1474</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Salado</u> <u>1666</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>2770</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <u>3125</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>3750</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ <u>4241</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>4528</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Surface caliche, sand, redbeds				
390	1234	844	Redbeds				
1234	1431	197	Redbeds, anhydrite				
1431	1580	149	Anhydrite				
1580	2714	1134	Anhydrite, salt				
2714	3595	881	Anhydrite				
3595	3677	82	Anhydrite, lime				
3677	4566	889	Lime				
	70						