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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 *3-17-75*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1. Type of Work a. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ b. Well No. ☒ c. Well No. ☐ d. Other ☐ e. Single Zone ☒ f. Multiple Zone ☐		5A. Indicate Type of Lease STATE ☒ FEE ☐ 5. State Oil & Gas Lease No. B-2229	
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name -	
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		8. Farm or Lease Name Phillips E State	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE 660 FEET FROM east LINE OF SEC. 15 T. 17-S R. 33-E N.M.P.M.		9. Well No. 20	
		10. Field and Pool, or Wildcat Maljamar Gb/San Andres	
		11. County Lea	
		12. Rotary or C.T. rotary	
13. Approx. Date Work will start later		14. Drilling Contractor Cactus Drilling Company	
15. Cement Program blanket		16. Cement Program 4600'	
17. Cement Program Grayburg		18. Cement Program 20. Approx. Date Work will start Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	28.5#	400'	300	Circ at surface
7 7/8"	5 1/2"	17#	4600'	275	2700'

Use mud additives as required for control.

BOP Equipment: Series 900, 3000# WP as per FPGO. BOP Manual Figure 7 (attached)

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 6-3-75

W. J. Mueller Senior Reservoir Engineer

Date February 28, 1975

SUPERVISOR DISTRICT 1

MAR 2 1975

APPROVED BY

DATE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

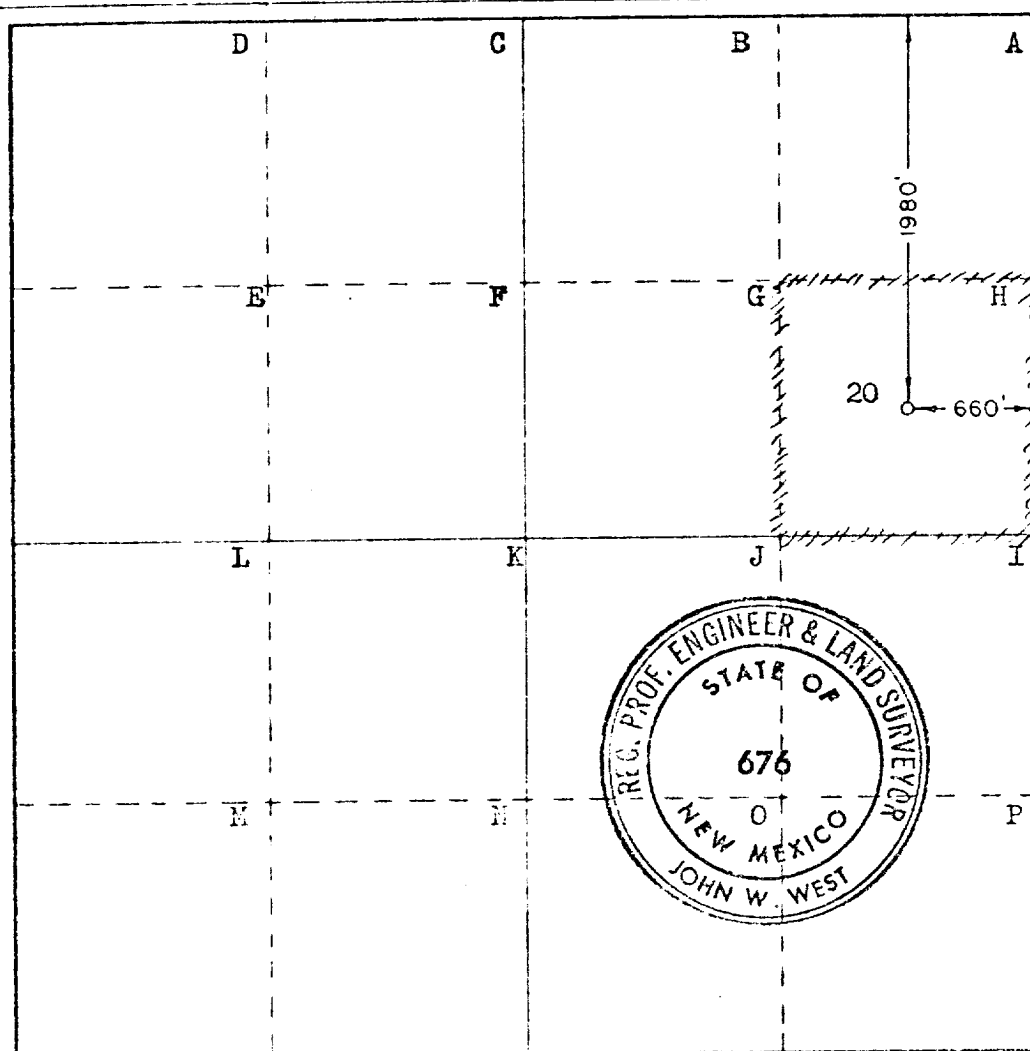
Operator Phillips Petroleum Company			Lease Phillips State "E" State		Well No. 20
Section H	Range 15	Township 17 South	Range 33 East	County Lea	
Acres of Land Dedicated to Well 1980 feet from the North line and 660 feet from the East line					
Original Acreage 4152.6	Existing Form Grayburg		Pool Maljamar Gb/San Andres		Dedicated Acreage: 40 Acres

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
 W. J. Mueller

Position

Senior Reservoir Engineer

Company

Phillips Petroleum Company

Date

February 28, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

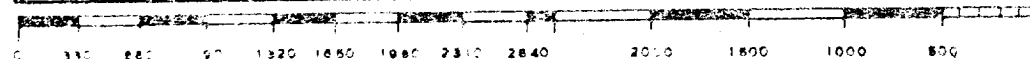
Date Surveyed

February 26, 1975

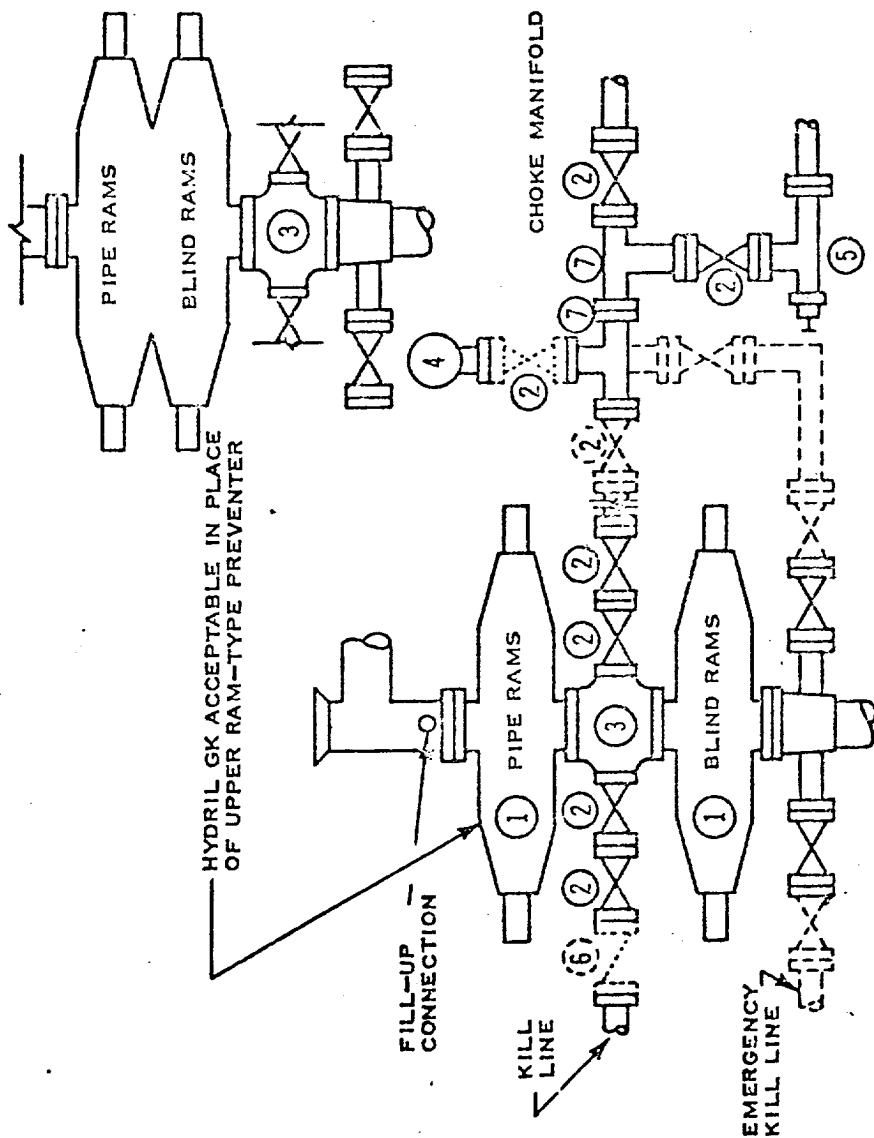
Registered Professional Engineer
 and/or Land Surveyor

John W. West
 John W. West

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DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)