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DISTRIBUTION	.EW MEXICO OI	L CONSERVATION COMMISS	Form C - 104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	- KEGOL	AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO T	FRANSPORT OIL AND NATURAL GAS	•
LAND OFFICE	AUTHORIZATION TO I	TRANSPORT OIL AND NATURAL GAS	5
OIL	<del></del>		
TRANSPORTER GAS			
OPERATOR			
<del>-</del>			
I. PRORATION OFFICE  Operator			
Mesa Petrole	eum Co.		
904 Gihls To	ower West, Midland, Texa	S 79701 Other (Please explain)	
1	Change in Transporter of:	CASINGHEAD GAS	MUST NOT BE
New Well	,	Gas FLARED AFASTA	6/15/15
Recompletion		ndensate UNLESS AN UNCEN	TION TỐ R-4070
Change in Ownership	Casinghead Gas Con	IS OBTAINED.	
If change of ownership give name and address of previous owner	<b>.</b>		
I. DESCRIPTION OF WELL AN	D I FASE	R-5029	
Lease Name	Well No. Popl		ind of Lease
West Knowles	3 24	undesignated Drinkard s	tate, Federal or Fee Fee
Location		Orteo-Ignas-oa Di Inkaiu	104
Unit Letter;;	1980 Feet From The South	Line and 1980 Feet From The	<u>East</u>
Line of Section 34	Township 16S Range	37E , NMPM, I,	ea County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OII X or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Koch Oil Com	many .	P.O. Box 2256, Wichita,	Kansas 67202
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 34 16S 371	Is gas actually connected? When No	
If this production is commingled V. COMPLETION DATA	with that from any other lease or po	ol, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen P	lug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	tion $-(\lambda)$		
Date Spudded	X .	X	
7 6 75	Date Compl. Ready to Prod.		.B.T.D.
1 5-0-75	Date Compl. Ready to Prod.	Total Depth P	
3-6-75		Total Depth P	.B.T.D.  8779 WLTD  ubing Depth
Pool	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation	Total Depth P 8840 Top Oil/Gas Pay T	8779 WLTD
Undesignated	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation	Total Depth P 8840 Top Oil/Gas Pay T 8106 T	8779'WLTD
Undesignated Perforations	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard	Total Depth P 8840' Top Otl/Gas Pay T 8106'	8779 WLTD  wbing Depth  8188 ** epth Casing Shoe
Undesignated Perforations	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'	Total Depth  8840'  Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.	8779 WLTD ubing Depth 8188 '
Undesignated Perforations 8212'-8216',	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A	Total Depth  8840'  Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD	8779 WLTD Tubing Depth 8188 * Tepth Casing Shoe 8840 *
Undesignated Perforations 8212'-8216',	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE	Total Depth 8840 Top Oil/Gas Pay T 8106 Top Oil/Gas Pay T 8106 Top Oil/Gas Pay T 8261 Top Oil/Gas Pay Top Oil/	8779 WLTD ubing Depth 8188 * epth Casing Shoe 8840 * SACKS CEMENT
Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8	Total Depth 8840'  Top Oil/Gas Pay T 8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET 355	8779 WLTD ubing Depth 8188 * epth Casing Shoe 8840 *  SACKS CEMENT 350
Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½  11	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615	8779 WLTD Tubing Depth  8188 Pepth Casing Shoe 8840 SACKS CEMENT  350 300
Undesignated Perforations 8212'-8216', HOLE SIZE 17½	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840	8779 WLTD ubing Depth 8188 * epth Casing Shoe 8840 *  SACKS CEMENT 350
Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188	8779 WLTD Tubing Depth 8188 * Tepth Casing Shoe 8840 *  SACKS CEMENT 350 300 700
Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b	Total Depth   8840	8779 WLTD Tubing Depth 8188 * Tepth Casing Shoe 8840 *  SACKS CEMENT 350 300 700  must be equal to or exceed top allow
Pool Undesignated Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b	Total Depth  8840'  Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and	8779 WLTD Tubing Depth 8188 Pepth Casing Shoe 8840 SACKS CEMENT 350 300 700  must be equal to or exceed top allow
Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and as depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e	8779 WLTD Tubing Depth 8188 * Tepth Casing Shoe 8840 *  SACKS CEMENT 350 300 700  must be equal to or exceed top allow
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Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 4-15-75	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and as depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, enterprise of the state of	8779 WLTD ubing Depth 8188 * epth Casing Shoe 8840 *  SACKS CEMENT 350 300 700  must be equal to or exceed top allow tc.)
Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 4-15-75	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this	Total Depth  8840'  Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310',  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, end of the pressure of the product of the pressure	8779 WLTD ubing Depth 8188! epth Casing Shoe 8840!  SACKS CEMENT 350 300 700  must be equal to or exceed top alloute.)
Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  4-15-75  Length of Test	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310', AND CEMENTING RECORD  DEPTH SET  3.55  3615  8840  8188  See after recovery of total volume of load oil and see depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, empty)  Flow  Casing Pressure  DRT	8779 WLTD ubing Depth 8188 * epth Casing Shoe 8840 *  SACKS CEMENT 350 300 700  must be equal to ar exceed top allow tc.) hoke Size 26/64**
Undesignated Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  4-15-75  Length of Test  21	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150  Cil-Bb.s.	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310', AND CEMENTING RECORD  DEPTH SET  3.55  3615  8840  8188  See after recovery of total volume of load oil and see depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, empty)  Flow  Casing Pressure  DRT	8779 WLTD  ubing Depth  8188!  epth Casing Shoe  8840!  SACKS CEMENT  350  300  700  must be equal to or exceed top allow  tc.)  hoke Size  26/64!!  as-MCF
Undesignated Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 4-15-75  Length of Test  21  Actual Prod. During Test	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150  Oil-Bb.s.  527	Total Depth  8840'  Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and as depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, end of the product of the pump, gas lift, end of the pump.  Flow  Casing Pressure  pkr  Water-Bels.  G	8779 WLTD  ubing Depth  8188!  epth Casing Shoe  8840!  SACKS CEMENT  350  300  700  must be equal to or exceed top alloue  tc.)  hoke Size  26/64!!  as-MCF  346
Undesignated  Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 4-15-75  Length of Test  21  Actual Prod. During Test	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150  Cil-Bb.s.	Total Depth  8840'  Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and as depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, end of the product of the pump, gas lift, end of the pump.  Flow  Casing Pressure  pkr  Water-Bels.  G	8779 WLTD  wbing Depth  8188!  epth Casing Shoe  8840!  SACKS CEMENT  350  300  700  must be equal to ar exceed top allow tc.)  hoke Size  26/64!!  as-MCF
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Undesignated Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 4-15-75  Length of Test  21  Actual Prod. During Test	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150  Oil-Bb.s.  527	Total Depth  8840'  Top Oil/Gas Pay  8106'  DEPTH SET  3.55  3615  8840  8188  Total recovery of total volume of load oil and state of the for full 24 hours)  Producing Method (Flow, pump, gas lift, empty)  Producing Pressure  pkr  Water-Bbls.  Bbls. Condensate/MMCF  G  G  G  G  G  G  G  G  G  G  G  G  G	8779 WLTD  ubing Depth  8188!  epth Casing Shoe  8840!  SACKS CEMENT  350  300  700  must be equal to or exceed top alloudetc.)  hoke Size  26/64!!  as-MCF  346
Undesignated Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  4-15-75  Length of Test  21  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150  Oil-Bbis.  527	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310'.  AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and as depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, end of the production of the pr	8779 WLTD  ubing Depth  8188!  epth Casing Shoe  8840!  SACKS CEMENT  350  300  700  must be equal to or exceed top allow  tc.)  hoke Size  26/64!!  as-MCF  346  ravity of Condensate  hoke Size
Undesignated Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8   TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  4-15-75  Length of Test  21  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150  Oil-Bbis.  527	Total Depth  8840'  Top Oil/Gas Pay  8106'  DEPTH SET  3.55  3615  8840  8188  The after recovery of total volume of load oil and and and to the for full 24 hours)  Producing Method (Flow, pump, gas lift, end of the form o	8779 WLTD  ubing Depth 8188!  epth Casing Shoe 8840!  SACKS CEMENT 350 300 700  must be equal to or exceed top allow tc.)  hoke Size 26/64!! as-MCF 346  ravity of Condensate  hoke Size
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Perforations  8212'-8216',  HOLE SIZE  17½  11  7 7/8  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  4-15-75  Length of Test  21  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod.  4-15-75  Name of Producing Formation  Drinkard  8224'-8234',8242'-8250'  TUBING, CASING, A  CASING & TUBING SIZE  13 3/8  8 5/8  4½  2 3/8  FOR ALLOWABLE (Test must b able for this  Date of Test  4-17-75  Tubing Pressure  150  Oil-Bbis.  527	Total Depth  8840' Top Oil/Gas Pay  8106'  8261'-8276',8284'-8310', AND CEMENTING RECORD  DEPTH SET  355  3615  8840  8188  The after recovery of total volume of load oil and as depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, end of the production of the pro	8779 WLTD  ubing Depth  8188!  epth Casing Shoe  8840!  SACKS CEMENT  350  300  700  must be equal to or exceed top allow  tc.)  hoke Size  26/64!!  as-MCF  346  ravity of Condensate  hoke Size

Division Engineer

April 21, 1975

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT !

All sections of this form must be filled out completely for allowable on new and recompleted wells.

\* Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply nieted wells.